

**BEFORE**  
**THE PUBLIC SERVICE COMMISSION**  
**OF SOUTH CAROLINA**  
**DOCKET NO. 2018-163-E**

IN RE: SolAmerica SC, LLC and Edgefield	)	
County S1, LLC - Request for	)	
Modification of an Interconnection	)	
Agreement for Solar Project located in	)	
Edgefield County, South Carolina	)	
	)	

**FIRST**  
**INTERROGATORIES AND**  
**REQUESTS FOR ADMISSION**  
**TO SOUTH CAROLINA ELECTRIC**  
**& GAS COMPANY**

**TO: K. CHAD BURGESS, ESQUIRE, ATTORNEY OF RECORD FOR SOUTH CAROLINA ELECTRIC & GAS COMPANY:**

SolAmerica SC, LLC and Edgefield County S1, LLC, (hereinafter referred to together as, "SolAmerica"), pursuant to Reg. 103-833, hereby serves, **South Carolina Electric & Gas Company**, (hereinafter as, "SCE&G") with SolAmerica's First Interrogatories and Requests for Admission, to be answered separately within twenty (20) days from the date of service hereof. Please set forth SCE&G's answers separately, after restating the question.

These Interrogatories and Requests for Admission shall be deemed continuing, and if information responsive to any of them is not presently available, and the information becomes available before trial, supplemental responses are required at such time as this information becomes available to SCE&G.

IF SCE&G CONTENDS THAT ANY OF THE REQUESTED INFORMATION NEED NOT BE PROVIDED, IDENTIFY SUCH INFORMATION AND SET FORTH THE BASIS FOR SCE&G's CONTENTION IN ACCORDANCE WITH RULE 26(b)(5) OF THE SOUTH CAROLINA RULES OF CIVIL PROCEDURE.

**INSTRUCTIONS**

**IT IS HEREIN REQUESTED:**

1. That all responses to the below Interrogatories and Requests for Admission shall be labeled using the same numbers as used herein.
2. That if the requested information is found in other places or in other exhibits, reference not be made to those, but, instead, that the information be reproduced and placed in the responses to these Interrogatories and Requests for Admission in the appropriate sequence.
3. That any inquiries or communication relating to questions concerning clarifications of the information requested below be directed to the undersigned.
4. That all exhibits be reduced to an 8 1/2" x 11" format.
5. That each Interrogatory or Request for Admission be reproduced at the beginning of the response thereto.

6. That SCE&G provides the undersigned with responses to these Interrogatories and Requests for Admission as soon as possible but **not later than twenty (20) days from the date of service hereof.**

7. If the response to any Interrogatory or Request for Admission is that the information requested is not currently available, state when the information requested will become available.

8. These Interrogatories and Requests for Admission shall be deemed continuing so as to require SCE&G to supplement or amend its responses as any additional information becomes available up to and through the date of trial.

9. If a privilege not to answer an Interrogatory or Request is claimed, identify each matter as to which the privilege is claimed, the nature of the privilege, and the legal and factual basis for each such claim.

10. If a refusal to respond to an Interrogatory or Request is based on the grounds that same would be unduly burdensome, identify the number and nature of documents needed to be searched, the location of the documents, and the number of hours and costs required to conduct the search.

11. Answer each Interrogatory and Request on the basis of the entire knowledge of SCE&G, including information in the possession of SCE&G or its consultants, representatives, agents, experts, operating divisions, business divisions, assigns, partners, and attorneys, if any.

12. If any Interrogatory or Request for Admission cannot be admitted, denied, or answered in full, admit, deny or answer to the extent possible and specify the reasons for SCE&G's inability to provide a complete admission, denial or answer.

### **DEFINITIONS**

As used herein, the following terms shall have the meaning and be interpreted as set forth below:

1. **“Interconnection Agreement”** shall mean the South Carolina Generator Interconnection Agreement dated October 4, 2016, between South Carolina Electric & Gas Company and SolAmerica SC, LLC.

2. **“PPA”** shall mean the April 9, 2018 Power Purchase Agreement between South Carolina Electric & Gas Company and Edgefield County S1, LLC.

3. **“Interconnection Facilities”** shall have the meaning set forth in the Interconnection Agreement.
4. **“Upgrades”** shall have the meaning set forth in the Interconnection Agreement.
5. **“Interconnection Date”** shall mean any milestone date, completion date, in-service date, or deadline in an interconnection agreement.
6. **“Interconnection Request”** shall mean SolAmerica SC, LLC’s interconnection request that is the subject of the Interconnection Agreement.
7. **The “Edgefield Solar Project”** shall mean the solar photovoltaic electric generating facility with a nameplate Facility Rating of 10 MW-AC located in Edgefield County, South Carolina, as described in Attachment A to the PPA.
8. **“SolAmerica SC”** shall mean SolAmerica SC, LLC, and any of its affiliates, directors, officers, employee, agents.
9. **“Edgefield County S1”** shall mean Edgefield County S1, LLC, and any of its affiliates, directors, officers, employee, agents.
10. **“SolAmerica”** shall mean SolAmerica Energy, LLC, Edgefield County S1 and/or SolAmerica SC.
11. **“SCE&G”, “Company” or “You”** shall mean South Carolina Electric & Gas Company and any of its affiliates, directors, officers, employee, agents.
12. **“SCE&G Transmission”** shall have the meaning set forth in the PPA.
13. **“Document” shall mean** all originals of any nature whatsoever, identical copies and all non-identical copies thereof, pertaining to any medium upon which intelligence or information is recorded in SCE&G’s possession, custody or control, or other tangible objects regardless of where located; including, without limiting the generality of foregoing, emails, text messages, voicemail messages, punch cards, print-out sheets, movie film, slides, photographs, records, work papers, source documents, microfilm, notes, letters, memoranda, ledgers, worksheets, books, magazines, notebooks, diaries, calendars, appointment book registers, charts, cables, papers, agreements, contracts, purchase orders, acknowledgements, invoices, authorizations, budgets, analyses, projections, transcripts, minutes of meeting of any kind, correspondence, telegrams, drafts, data processing disks or tapes, or computer-produced interpretations thereof, instructions, announcements, schedules, and price list. Media includes data on computers, laptop computers, netbook computers, cell phones, telephones, PDA’s,

Blackberry's or Blackberry type devices, smart phones, external hard drives and flash drives or storage devices of any type, of SCE&G and specifically includes the computer and or laptop computers utilized by Representatives of SCE&G.

14. The conjunctions **“and”** and **“or”** shall be interpreted in each and every instance as meaning “and/or” and shall in neither instance be interpreted disjunctively to exclude any document or information otherwise within the scope of any description or request made herein.

15. **“Identify”** or **“identity”** used with reference to an individual means to state his or her full name, present or last known address, present or last known position and business affiliation, and employer, title, and position at the same time in question.

16. **“Identify”** or **“identity”** used with reference to a writing means to state the date, author, type of document (e.g. letter, memorandum, email, chart, note, application, etc.) or other means of identification, and its present location or custodian. If any such document is no longer in SCE&G's possession or subject to their control, state what disposition was made of the document(s).

17. All references to the singular contained herein shall be deemed to include the appropriate plural number and all references to the plural shall be deemed to include the singular. All references to the masculine gender contained herein shall be deemed to include the appropriate feminine and neuter genders.

## INTERROGATORIES

1. Identify all individuals who have knowledge of or were involved in any way in the drafting, negotiation, approval, or execution the Interconnection Agreement, describe the nature of each person's knowledge or involvement, and indicate whether written or recorded statements have been taken from each person.
2. Identify all individuals who have knowledge of or were involved in any way in the drafting, negotiation, approval, execution, or alleged termination of the PPA, describe the nature of each person's knowledge or involvement, and indicate whether written or recorded statements have been taken from each person.
3. Identify all individuals who have knowledge of or were involved in any way in the decision to deny SolAmerica's request to extend any Interconnection Date in the Interconnection Agreement and describe the nature of each person's knowledge or involvement.
4. Identify all documents relating in any way to the decision to deny SolAmerica's request to extend any Interconnection Date in the Interconnection Agreement.
5. Identify all documents relating in any way to the drafting, negotiation, approval, or execution of the Interconnection Agreement.
6. Identify all documents relating in any way to the drafting, negotiation, approval, execution, or termination of the PPA.
7. List the names and addresses of any expert witnesses whom Company proposes to use as a witness at the trial or hearing of this Proceeding and state:
  - a. the subject matter on which the expert witness is expected to testify;
  - b. the conclusions and/or opinions of the expert witness and the basis therefor;
  - c. the qualifications of each expert witness and the basis therefor; and
  - d. the identity of any written reports of the expert witness regarding the claims that are the subject of this suit.

8. Set forth in detail all reasons for Company's denial of SolAmerica's request to amend the final Interconnection Agreement milestone dates to conform to the September 23, 2019 project completion deadline in the PPA.

9. If Company contends that granting SolAmerica's request to amend the Interconnection Agreement milestone dates to conform to the September 23, 2019 project completion deadline in the PPA would have resulted in any harm, disadvantage or prejudice to Company, set forth all facts that support that contention.

10. If Company contends that granting SolAmerica's request to amend the Interconnection Agreement milestone dates to conform to the September 23, 2019 project completion deadline in the PPA would result in any harm or disadvantage to or materially affect the schedule of another interconnection customer with a subordinate position in Company's interconnection queue, set forth all facts that support that contention.

11. Explain in detail whether and how extending the Interconnection Agreement's in-service date to December 8, 2018 in response to SolAmerica's request to extend the in-service date to September 23, 2019, would have resulted in any harm or disadvantage to or materially affected the schedule of another interconnection customer with a subordinate position in Company's interconnection queue.

12. Set forth all facts supporting Company's contention that SolAmerica's alleged "failure to meet Milestone 4 is intentional or unwarranted."

13. Set forth all facts supporting Company's contention that "[f]urther delay may impact other Interconnection Customers in the queue."

14. If Company contends that the Edgefield Solar Project is speculative or unviable, set forth all facts that support that contention.

15. Set forth all facts that support Company employee Matthew Hammond's statement in his May 4, 2018 email to George Mori of SolAmerica that accepting SolAmerica's proposed in-service date of September of 2019 would not be "consistent with the way in which we have interacted with all other counterparts."

16. Identify all instances over the past three years in which Company has extended an Interconnection Date in an interconnection agreement, the basis for the extension, the

interconnection request or application number, the original Interconnection Date, the amended Interconnection Date, and the interconnection agreement execution date.

17. Identify and describe in detail any and all circumstances in the past three years in which Company has granted more than one extension of an Interconnection Date under an interconnection agreement.

18. Describe in detail each instance in which an extension of an Interconnection Date has been sought, granted, or denied for Interconnection Request Numbers 20150216002, 20150529002, 20150608002, 20150623001, 20151013003, 20160208001, 20171006002, and 20171031001.

19. Provide an accounting of all payments Company has received under the Interconnection Agreement, an itemized list of all expenditures that Company has made to fulfill its obligations under the Interconnection Agreement including a detailed description of the work performed any equipment purchased, the surplus value of any equipment purchased, whether such equipment has been installed, and the balance of any funds paid by SolAmerica that have not been spent by Company.

20. Describe in detail all work that Company has performed to fulfill its obligations under the Interconnection Agreement, including but not limited the procurement of materials and equipment and completion of interconnection facilities and upgrades, and all work that remains for Company to complete under the Interconnection Agreement.

### **REQUESTS FOR ADMISSION**

1. Admit that Exhibit A attached hereto is a genuine copy of the April 9, 2018 Power Purchase Agreement executed by South Carolina Electric & Gas Company and Edgefield County S1, LLC.
2. Admit that Exhibit B attached hereto is a genuine copy of the October 4, 2016 South Carolina Generator Interconnection Agreement executed by South Carolina Electric & Gas Company and SolAmerica SC, LLC.
3. Admit that Exhibit C attached hereto is a genuine copy of Company's interconnection queue as of June 27, 2018.
4. Admit that Company employee John E. Folsom ("Eddie Folsom") was involved in negotiating the PPA on behalf of Company.
5. Admit that Eddie Folsom requested and receive a copy of the Interconnection Agreement prior to Company's execution of the PPA.
6. Admit that South Carolina Electric & Gas Company was a party to both the Interconnection Agreement and the PPA.
7. Admit that SCE&G Transmission was not a party to the Interconnection Agreement.
8. Admit that SCE&G Transmission is not a corporation.
9. Admit that under Section 15.10 of the PPA, Company had a duty to reasonably cooperate with SolAmerica in the implementation and performance of the PPA.
10. Admit that Attachment A to the PPA specifically references the October 4, 2016 Interconnection Agreement and refers to the Interconnection Agreement being used to satisfy the Interconnection Condition, as that term is used in the PPA.
11. Admit that SolAmerica SC's Interconnection Request is identified as request number 20151106002 in Company's interconnection queue.



12. Admit that as of May 4, 2018, SolAmerica SC's Interconnection Request was the only pending interconnection request in Company's interconnection queue that sought to interconnect to distribution circuit 20602.

13. Admit that distribution circuit 20602 connects to the substation identified in Company's interconnection queue as the "Ward" substation.

14. Admit that as of May 4, 2018, Interconnection Request ID numbers 20160208001, 20171006002, and 20171031001 were the only interconnection requests in progress (i.e., not completed or withdrawn) that sought to interconnect to distribution or transmission lines that terminated at the Ward substation.

15. Admit that SolAmerica SC has paid to Company all payments required under the milestone schedule of the Interconnection Agreement for construction of the Interconnection Facilities and/or Upgrades.

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**/s/ Richard Whitt**

Richard L. Whitt,  
RLWhitt@AustinRogersPA.com  
**AUSTIN & ROGERS, P.A.,**  
508 Hampton Street, Suite 203  
Columbia South Carolina, 29201  
(803) 256-4000  
Counsel for SolAmerica SC, LLC and Edgefield  
County S1, LLC.

August 3, 2018  
Columbia, South Carolina

## EXHIBIT A

**THIS AGREEMENT IS SUBJECT TO ARBITRATION PURSUANT TO  
THE FEDERAL ARBITRATION ACT, 9 U.S.C. §§ 1, ET SEQ., OR  
ALTERNATIVELY THE SOUTH CAROLINA UNIFORM ARBITRATION  
ACT, S.C. CODE §§ 15-48-10, ET SEQ.**

**POWER PURCHASE AGREEMENT**

This POWER PURCHASE AGREEMENT ("Agreement") is made and entered into this 9<sup>th</sup> day of April, 2018 (the "Effective Date"), by and between South Carolina Electric & Gas Company ("SCE&G" or "Buyer"), a corporation organized and existing under the laws of the State of South Carolina, and Edgefield County S1, LLC ("Seller"), a Delaware limited liability company. Seller and Buyer each may be referred to as a "Party" or collectively as the "Parties."

**RECITALS**

WHEREAS, Seller intends, at its sole cost and expense, to design, construct, and operate a solar photovoltaic electric generating facility (the "Facility"), with a nameplate Facility Rating of 10 MW-AC ("Nameplate Capacity") and anticipated first year net generation of 24,791 megawatt-hours (MWh) at the Delivery Point, located in Edgefield County, South Carolina, as described in more detail in Attachment A; and

WHEREAS, Buyer is willing to purchase and Seller is willing to sell all of the Net Energy of the Facility subject to the terms and conditions and at the prices set forth in this Agreement; and

WHEREAS, Seller has entered into, or will enter into, the separate and necessary agreements for generator interconnection and for transmission service, as required, pursuant to which Seller assumes contractual responsibility for making any and all transmission-related arrangements, including ancillary services as described in such agreements, between Seller and SCE&G Transmission for delivery of the Facility's Net Energy to Buyer; and

WHEREAS, subject to and in a manner consistent with the terms and conditions of this Agreement, the Facility is, or will be, capable of delivering Net Energy to Buyer for the Term of this Agreement; and

WHEREAS, the Facility shall be fueled by a renewable energy source, and as such, shall be capable of producing electrical products and Environmental Attributes including, but not limited to, RECs, for the Term of this Agreement.

NOW THEREFORE, the Parties, intending to be legally bound, hereby agree as follows:

## ARTICLE I

### DEFINITIONS

All references to Articles and Sections are to those set forth in this Agreement. Reference to any document means such document as amended from time to time and reference to either Party includes any permitted successor or assignee thereof. The following definitions and any terms otherwise defined in this Agreement shall apply for all purposes of this Agreement and all notices and communications made pursuant to this Agreement.

“AAA” shall have the meaning provided in Section 14.3(a) hereof.

“Additional Equipment” shall have the meaning provided in Section 4.3(b) hereof.

“Additional Qualifying Nameplate Capacity” shall have the meaning provided in Section 4.3(b) hereof.

“Administrator” means a state or federal administrator, voluntary program standard-setting body, certification authority, if applicable, and any Government Agency or other body with jurisdiction over the certification or the transfer or transferability of RECs in, any particular Applicable Program.

“Affiliate” means, with respect to any Person, any other Person that, directly or indirectly, through one or more intermediaries, Controls, or is Controlled by, or is under common Control with, such Person.

“Agreement” means this contract, including all Attachments, for the purchase of Net Energy entered into between Seller and Buyer and as may be amended or modified by the Parties from time to time.

“Alternative Agreement” means an energy purchase and sale agreement between Buyer and Seller containing the same price, delivery term, and other terms and conditions as contained in this Agreement, but with modifications as may be necessary and appropriate to reflect the development status of the Facility, the dates by which actions are to be taken by the Parties, and similar matters, in each case, at the time the Alternative Agreement is entered.

“Applicable Program” means all present and future domestic, international or foreign renewable portfolio standard, renewable energy, emissions reduction or product reporting rights program, scheme or organization, adopted by a Government Agency or otherwise, or other similar program with respect to which exists a market, registry or reporting for particular Environmental Attributes. An Applicable Program includes any legislation or regulation concerned with renewable energy, oxides of nitrogen, sulfur, or carbon, with particulate matter, soot, or mercury, or laws or regulations involving or administered by an Administrator, or under any present or future domestic, international or foreign RECs, Environmental Attributes or emissions trading program.

“ASC” means the FASB Accounting Standards Codification.

“Attachments” mean the schedules and exhibits that are appended hereto and are hereby incorporated by reference and made part of this Agreement. At the Effective Date, such Attachments include:

“Attachment A”: Description of Facility

“Attachment B”: Schedule of Rates

“Attachment C”: Net Energy Delivery Requirements

“Attachment D”: Insurance Requirements

“Attachment E”: VIE Certification

“Business Day” means any day other than Saturday, Sunday or a legal public holiday as designated in Section 6103 of Title 5, U.S. Code.

“Buy Down Date” shall have the meaning provided in Section 4.3(a) hereof.

“Buy Down Payment” shall have the meaning provided in Section 4.3(a) hereof.

“Buy Down Payment Refund” shall have the meaning provided in Section 4.3(b) hereof.

“Buyer” or “SCE&G” shall have the meaning provided in the introduction, including any permitted successors and assigns.

“Buyer’s Meter(s)” shall have the meaning provided in Section 7.1 hereof.

“Buyer Entities” shall have the meaning provided in Section 12.1 hereof.

“Calendar Year” means the period from January 1 through December 31.

“Cash Collateral” means any and all cash deposits made by Seller to Buyer and cash, money, funds, or other property transferred by Seller to Buyer in respect of a cash deposit or otherwise held by Buyer in any deposit account or securities account of Buyer as a cash deposit, and all of Seller’s rights in any deposit account in which such deposit is made; provided that Cash Collateral shall not bear interest pursuant to this Agreement.

“Commercial Operation” means the period beginning on the Commercial Operation Date and continuing through the Term of this Agreement during which time the Facility is generating Net Energy for sale to Buyer, excluding Test Energy.

“Commercial Operation Date” means the Business Day following the Business Day on which all of the following conditions for Commercial Operation have been satisfied:

(a) All Conditions Precedent have been satisfied and all requirements under Sections 4.2 and 4.4 have been met;

(b) Seller has successfully completed the testing of the Facility that is required under the Facility's applicable Permits, manufacturers' warranties, the Interconnection Agreement and any other Project Contract, and any other prerequisite testing for the commencement of Commercial Operation, and Seller has provided documentation of such successful testing to the satisfaction of Buyer;

(c) the Facility has achieved initial synchronization with the Transmission System, and has demonstrated to Buyer's satisfaction the reliability of its communications systems and communication with Buyer;

(d) an independent professional engineer's (registered in the state of South Carolina) certification has been obtained by Seller and provided to Buyer stating that (i) the Facility has been completed in all material respects (excepting punch list items that do not materially and adversely affect the ability of the Facility to operate as intended) in accordance with this Agreement and the Interconnection Agreement, (ii) all required Interconnection Facilities have been constructed, (iii) all required interconnection tests have been completed and the Facility is physically interconnected with the Transmission System in conformance with the Interconnection Agreement and is able to deliver energy consistent with the requirements of this Agreement, (iv) the Facility is capable of operating at no less than ninety-five percent (95%) of the Facility Rating without experiencing any abnormal or unsafe operating conditions or creating such conditions on the Distribution System or the Transmission System, (v) the Facility has a designed generating capability that does not exceed the Facility Rating; and (vi) that the Facility is ready for Commercial Operation in accordance with the terms of this Agreement (except for the independent professional engineer's certification);

(e) all arrangements for the supply of required electric services to the Facility have been completed by Seller, are in effect, and are available for the supply of such electric services to the Facility; and

(f) Seller has submitted to Buyer a certificate of an officer of Seller familiar with the Facility stating that, to the best knowledge of such officer after due inquiry, all Permits, consents, licenses, approvals, and authorizations required to be obtained by Seller from any Government Agency to construct and to operate the Facility in compliance with applicable law and this Agreement have been obtained and are in full force and effect, and that Seller is in compliance with the terms and conditions of this Agreement and each Project Contract in all material respects.

"Commercial Operation Date Deadline" shall have the meaning provided in Section 4.4 hereof.

"Completion Date" shall have the meaning provided in Section 4.2 hereof.

"Completion Deadline" shall have the meaning provided in Section 4.2 hereof.

“Condition Precedent” refers to any condition precedent listed in Section 4.1 hereof.

“Confidential Information” shall have the meaning provided in Section 15.14 hereof.

“Confidentiality Agreement” means that certain confidentiality agreement entered into and made effective July 12, 2016, between SCE&G and SolAmerica Energy, LLC.

“Contract Quantity” shall have the meaning provided in Section 3.5 hereof.

“Contract Year” means a Calendar Year except that (i) the first Contract Year (Contract Year 1) shall commence on the Commercial Operation Date and end on December 31 of the year during which the Commercial Operation Date occurs, and (ii) if the Commercial Operation Date occurs on a date other than January 1, the last Contract Year (Contract Year 21) shall commence on January 1 of the Calendar Year immediately following Contract Year 20 and end on the day that is one day prior to the twentieth (20<sup>th</sup>) anniversary of the Commercial Operation Date. For the avoidance of doubt, if the Commercial Operation Date occurs on January 1, the last Contract Year will be Contract Year 20.

“Control” means the direct or indirect power, whether by contract or through the ownership of capital stock or other equity interests, to elect a majority of such other Person’s board of directors or similar governing body, or to direct or cause the direction of management and policies of such Person.

“Cure Period” shall have the meaning provided in Section 11.1(i) hereof.

“Curtailed Energy” shall have the meaning provided in Section 5.1(f) hereof.

“Delay Damages” means a daily amount equal to \$1,100.00 per day.

“Delivery Point” means the point at which the Facility is connected to the Transmission System at the high side bushing of the Seller-provided step-up transformer.

“Delivery Term Credit Support” means a form of security posted by Seller in order to secure its obligations after the Commercial Operation of the Facility in an amount equal to \$300,000.00, in the form of one or more of the following: (a) a Letter of Credit, (b) Cash Collateral, (c) a Parental Guarantee, (d) a Surety Bond, or (e) such other form of credit support mutually agreed upon by the Parties, all of which shall be subject to the terms set forth in Section 9.4.

“Demand” shall have the meaning provided in Section 14.3(b).

“Development Period Credit Support” means a form of security posted by Seller in order to secure its obligations prior to the Commercial Operation of the Facility in an amount equal to \$450,000.00, in the form of one or more of the following: (a) a Letter of Credit, (b) Cash Collateral, (c) a Parental Guarantee, (d) a Surety Bond, or (e) such other form of credit support mutually agreed upon by the Parties, all of which shall be subject to the terms set forth in Section 9.3.

“Distribution System” means SCE&G’s distribution system consisting of electric lines, electric plant, transformers and switchgear used for conveying electricity to ultimate consumers, but not including any part of the Transmission System.

“Early Termination Fee” means a payment in the amount of the then-present value (discounted at the prevailing prime rate of interest as published in *The Wall Street Journal* on the day preceding the date of determination) of the cash flows equal to the Buyer’s purchase obligations hereunder with respect to the Net Energy for the remaining term of the Agreement. This payment shall be calculated by applying the present value discount to the product of the following: the number of days remaining in the Term of the Agreement then in effect multiplied by the product of (x) the positive difference, if any, by subtracting the Net Energy Market Price from the Net Energy Rate the Buyer would otherwise pay for such Net Energy hereunder multiplied by (y) the Average kWh Output. For purposes of calculating this payment, “Average kWh Output” means the daily average number of kWh of Net Energy actually delivered to Buyer from the Facility beginning on the start of Commercial Operation through the date of Buyer’s Event of Default. If Buyer’s Event of Default should occur prior to the completion of the first twelve (12) months after the start of Commercial Operation of the Facility, for purposes hereof, it shall be assumed that the “Average kWh Output” of the Facility during such partial year of Commercial Operation was the expected daily number of kWh of Net Energy, calculated by dividing 85% of the “Contract Quantity” for “Contract Year 2” as set forth by the Facility in Attachment C by 365 days. Buyer’s liability for such liquidated damages shall be mitigated to the extent that Seller is able (or should reasonably be able) to enter into alternative arrangements with another power purchaser to sell its energy output to the substitute power purchaser on reasonable terms.

“Effective Date” shall have the meaning provided in the introduction.

“Emergency” means any condition or situation requiring actions or inactions that are reasonably necessary in order to (i) comply with the ERO’s Reliability Standards or any other applicable regulation or law, (ii) preserve public health and safety, (iii) limit or prevent damage, or (iv) expedite restoration of service.

“Emergency Condition” means (i) any urgent, abnormal, dangerous, and/or public safety condition that is existing or is imminently likely to result in material loss or damage to the Facility, the Transmission System and/or Distribution System, disruption or generation by the Facility, disruption of service on the Transmission System and/or Distribution System, and/or endangerment to human life or public safety; and, (ii) any circumstance that requires action by the System Operator to comply with the ERO’s Reliability Standards, including actions to respond to, prevent, limit, or manage material loss or damage to the Facility, the Transmission System and/or Distribution System, disruption of generation by the Facility, disruption of service on the Transmission System and/or Distribution System, and/or endangerment to human life or public safety. An Emergency Condition will be an excuse to Seller’s performance only if such condition is not due to Seller’s negligence, willful misconduct, and/or failure to perform as required under this Agreement and/or its Interconnection Agreement, including, without limitation, failure to perform in accordance with Good Utility Practice.



**EXECUTION VERSION**

“Energy” means the amount of electrical energy (including capacity, ancillary services associated with such electrical energy and capacity, and all current and future defined characteristics that count toward resource adequacy or reserve requirements) either used or generated over a period of time, expressed in terms of kilowatt-hour (kWh) or megawatt-hour (MWh) and produced by a photovoltaic solar power plant. For purposes of this Agreement, “Energy” shall also include all electrical products produced by or related to the Facility, including spinning reserves, operating reserves, balancing energy, regulation service, ramping capability, reactive power and voltage control, frequency control and other ancillary or essential reliability service products, or any benefit Buyer otherwise would have realized from or related to the Facility if Buyer rather than Seller had constructed, owned or operated the Facility, it being the Parties’ intent that all such benefits and entitlements in addition to electrical output that flow to the owner or operator of the Facility, whether existing as of the Effective Date or at any time during the Term, belong to Buyer at no additional cost to Buyer. The term Energy shall exclude Environmental Attributes and any and all state and federal production tax credits, any investment tax credits, tax incentives, or tax grants, and any other tax credits, tax incentives or tax grants which are or will be generated or earned by the Facility.

“Environmental Attributes” means all attributes (environmental or other) that are created or otherwise arise from the Facility’s generation of electricity from a renewable energy source in contrast with the generation of electricity using nuclear or fossil fuels or other non-renewable resources. Forms of such attributes include, without limitation, any and all environmental air quality credits, green credits, RECs, carbon credits, emissions reduction credits, emission rate credits, certificates, tags, offsets, allowances (carbon dioxide and otherwise), solar renewable energy credits, tags, certificates or similar products or rights associated with solar as a “green” or “renewable” electric generation resource, or similar products or rights, howsoever entitled, (i) resulting from the avoidance or reduction of the emission of any gas, chemical or other substance, including but not limited to, mercury, nitrogen oxide, sulfur dioxide, carbon dioxide, carbon monoxide, particulate matter or similar pollutants or contaminants of air, water, or soil, and (ii) attributable to the generation, purchase, sale or use of Energy from or by the Facility, or otherwise attributable to the Facility during the Term. Environmental Attributes include, without limitation, those currently existing or arising during the Term under local, state, regional, federal, or international law or regulation relevant to the avoidance of any emission described in this Agreement under any governmental, regulatory or voluntary program, including, but not limited to, the United Nations Framework Convention on Climate Change and related Kyoto Protocol or other programs, laws or regulations involving or administered by the Clean Air Markets Division of the Environmental Protection Agency or successor administrator (collectively with any local, state, regional, or federal entity given jurisdiction over a program involving transferability of Environmental Attributes). Notwithstanding the foregoing, the term Environmental Attributes shall exclude any and all state and federal production tax credits, any investment tax credits, tax incentives, or tax grants, and any other tax credits, tax incentives or tax grants which are or will be generated or earned by the Facility.

“Environmental Liability” means all loss, damage, expense, liability and other claims, including court costs and reasonable attorney fees arising out of or relating to the existence at, on, above, below or near the Facility of any Hazardous Substance.

“EPC Contract” means, individually or collectively as the context requires, engineering, procurement and construction agreements and/or balance of plant agreements for construction of the Facility to be entered into by and between Seller or its Affiliate and the applicable counterparty.

“ERO” means the North American Electric Reliability Corporation and its successor, if any.

“Event of Default” means any of the events listed in Section 11.1 hereof.

“Excusable Delay” means a delay resulting from any of the following: (a) an event of Force Majeure, (b) a delay caused solely by Buyer, or (c) any delay in the Interconnecting Utility’s completion of the Interconnection Facilities by the date that is sixty (60) days prior to the Completion Deadline unless Seller directly or indirectly has caused such delay.

“Extension Payments” shall have the meaning provided in Section 4.2 hereof.

“Facility” means the ground-mounted photovoltaic solar power plant developed, constructed and operated pursuant to this Agreement and all equipment used to produce the electric energy generated at such solar power plant and being sold under this Agreement, including but not limited to, all photovoltaic solar panels, inverters, isolation transformers, buildings, and other facilities necessary to connect to the Delivery Point and produce the Net Energy being sold under this Agreement, and all equipment that is owned or controlled by Seller required for parallel operation with the Transmission System.

“Facility Premise” means the real property, as more particularly described in the Attachment A hereto, on which the Facility will be located.

“Facility Rating” means the output potential the Facility can produce under specified conditions, which is generally expressed in kW-AC or MW-AC.

“FASB” means the Financial Accounting Standards Board.

“FERC” means the Federal Energy Regulatory Commission.

“Final Installed Capacity” shall have the meaning provided in Section 4.3(a) hereof.

“Financing Party” means the Persons (including any trustee or agent on behalf of such Persons) providing financing or refinancing to or on behalf of Seller for the design, development, construction, testing, commissioning, operation or maintenance of the Facility (whether limited recourse, or with or without recourse).

“Force Majeure” shall have the meaning provided in Section 10.1 hereof.

“Good Utility Practice” means any of the practices, methods, standards and acts, (including, but not limited to, the practices, methods and acts engaged in or approved by a significant portion of owners and operators of power plants in the United States that have the technology, complexity and size similar to the Facility) that, at a particular time in the exercise of reasonable judgment in light of the facts known or that should reasonably have been known at the time a decision was made, could have been expected to accomplish the desired result and goals (including such goals as efficiency, reliability, economy and profitability) in a manner consistent with applicable facility design limits and equipment specifications and applicable laws and regulations. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be generally accepted and consistently adhered to acceptable practices, methods or acts relevant to the activity and facts in question.

“Government Agency” means the United States of America, or any state or any political subdivision thereof, including without limitation, any municipality, township or county, and any domestic entity or body exercising executive, legislative, judicial, regulatory, administrative functions of or pertaining to government, including, without limitation, any corporation or other entity owned or controlled by any of the foregoing, any court of competent jurisdiction, or commission or governmental or regulatory authority or instrumentality or authorized arbitral body.

“Guaranteed Energy Production” shall have the meaning provided in Section 3.5 hereof.

“Hazardous Substance” means any chemical, waste, or other substance (i) which now or hereafter becomes defined as or included in the definition of “hazardous substances,” “hazardous wastes,” “hazardous materials,” “extremely hazardous wastes,” “restricted hazardous wastes,” “toxic substances,” “toxic pollutants,” “pollution,” “pollutants,” “regulated substances,” or words of similar import under any laws pertaining to environmental health, safety or welfare, (ii) which is declared to be hazardous, toxic, or polluting by any Government Agency, (iii) exposure to which is now or hereafter prohibited, limited or regulated by any Government Agency, (iv) the storage, use, handling, disposal or release of which is restricted or regulated by any Government Agency, or (v) for which remediation or cleanup is required by any Government Agency.

“Indemnified Party” shall have the meaning provided in Section 12.1 hereof.

“Indemnifying Party” shall have the meaning provided in Section 12.1 hereof.

“Interconnecting Utility” means that utility (which in this case shall be SCE&G) providing interconnection service for the Facility to the Transmission System or Distribution System of that utility.

“Interconnection Agreement” means an agreement between the Interconnecting Utility and the Seller providing interconnection service for the Facility to the Transmission System or Distribution System of the Interconnecting Utility, as the same may be amended from time to time.

“Interconnection Condition” means that Seller has entered into and executed the Interconnection Agreement for the intended capacity of the Facility.

“Interconnection Facilities” means all facilities and equipment between the Facility and the Delivery Point, including any modification, additions or upgrades that are necessary to physically and electrically interconnect the Facility to the Transmission System or Distribution System.

“Interest Rate” shall have the meaning given to it in Section 8.1(d).

“Letter(s) of Credit” means one or more irrevocable, standby letters of credit issued by a U.S. commercial bank or a foreign bank with a U.S. branch with such bank having assets on its most recent audited balance sheet of at least Ten Billion Dollars (\$10,000,000,000) and a credit rating assigned to its senior long-term unsecured debt obligations of at least A- from Standard & Poor’s Ratings Services or A3 from Moody’s Investors Service, in a form approved by Buyer.

“Maintenance Outage” means the temporary operational removal of the Facility from service to perform work on specific components of the Facility, at a time when the Facility must be removed from service before the next Scheduled Outage in the interest of safety or the prevention of injury or damage to or undue wear and tear on the Facility or any component thereof.

“Major Equipment” means all solar photovoltaic modules, trackers and inverters required for the Facility to achieve Commercial Operation by the Commercial Operation Date Deadline.

“Milestone” shall have the meaning given to it in Section 5.3(c).

“Nameplate Capacity” shall have the meaning set forth in the recitals.

“Net Energy” means, for the period being considered, the actual total amount of Energy generated by the Facility less any Energy generated by the Facility that is consumed for the operation of the Facility and less any losses up to the Delivery Point, as measured according to the metering provisions in Article VII.

“Net Energy Market Price” shall mean the market price for the Net Energy to be produced and generated by the Facility and sold hereunder during the applicable time period considered as determined in a commercially reasonable manner based upon the average of two price quotes from brokerage firms reasonably selected, one by Buyer and one by Seller, each not affiliated with either Party. In each case, such market price shall be determined under then current market conditions with respect to an assumed agreement for the purchase of the Net Energy that Seller is obligated to provide hereunder as of the time the Termination Date is declared. Factors used in determining such market price may include a comparison of comparable transactions, third party quotations from leading dealers in energy contracts, forward price curves based on economic analysis of the relevant markets, settlement prices for comparable transactions at liquid trading hubs (e.g., NYMEX), the

remaining Term and the Seller's current discount rates. Each broker will be required to provide reasonable detail in writing as to its determination of its price quotation.

"Net Energy Rate" has the meaning assigned to it in Attachment B.

"Notice of Completion" shall have the meaning provided in Section 4.2 hereof.

"Notice of Interest" shall have the meaning provided in Section 3.8 hereof.

"Offer Notice" shall have the meaning provided in Section 3.8 hereof.

"Parental Guarantee" means a guarantee from a parent guarantor of Seller that is acceptable to Buyer, and which in form and substance is satisfactory to Buyer in its discretion.

"Party" and "Parties" shall have the meanings assigned to it in the Preamble.

"Performance Assurance" means the Development Period Credit Support and Delivery Term Credit Support, as applicable.

"Performance Liquidated Damages" has the meaning set forth in Section 3.5 hereof.

"Permit" means all state, federal and local authorizations, certificates, permits, licenses and approvals required by any Government Agency for the construction, operation and maintenance of the Facility.

"Person" means an individual, partnership, corporation, association, joint stock company, trust, joint venture, unincorporated organization, or Government Agency (or any department, agency, or political subdivision thereof).

"Primary Beneficiary" has the meaning set forth in ASC Topic 810, Consolidation, as issued and modified from time to time by FASB.

"Project Contracts" means this Agreement, the turnkey engineering, procurement and construction contract, the electric transmission interconnection agreement and transmission operating agreement, and the operation and maintenance agreement.

"PURPA" means the Public Utility Regulatory Policies Act of 1978.

"Qualifying Facility" or "QF" means a cogenerator, small power producer, or non-utility generator that has been certified by or self-certified with the FERC as meeting certain ownership, operating and efficiency criteria established by the FERC pursuant to the PURPA, the criteria for which are currently set forth in 18 C.F.R. § 292, et seq. (2006), Section 210 of PURPA, 16 U.S.C. § 824a-3 (2005), 16 U.S.C. 796, et seq. (2006), and Section 1253 of EPAct 2005, Pub. L. No. 109-58, § 1253, 119 Stat. 594 (2005) or, alternatively, analogous provisions under the laws of the State of South Carolina.

"Regulatory Event" shall have the meaning provided in Section 15.21 hereof.

“Reliability Standards” mean the reliability standards of the ERO.

“Renewable Energy Certificate” or “REC” means a certificate, credit, allowance, green tag, or other transferable indicia, howsoever entitled representing generation of one (1) megawatt hour of energy (or another particular quantity of energy as may be specified by an Applicable Program) generated by the Facility in tandem with the Net Energy produced by the Facility. A REC shall represent all title to and claim over all of the Environmental Attributes and product reporting rights associated with the electrical energy generated by a Facility.

“Renewable Energy Resource” means the generation source for the production of Energy and RECs, in this case, a solar energy resource.

“Representatives” shall have the meaning provided in Section 15.14 hereof.

“Required Final Installed Capacity” means not less than 9.50 MW-AC (95% of Nameplate Capacity).

“Requirements of Law” means any federal, state, and local law, statute, regulation, rule, code, ordinance, resolution, order, writ, judgment, decree or Permit enacted, adopted, issued or promulgated by any Government Agency, including, without limitation, (i) those pertaining to the creation and delivery of the Net Energy, (ii) those pertaining to electrical, building, zoning, occupational safety, health requirements or to pollution or protection of the environment, and (iii) principles of common law under which a person may be held liable for the release or discharge of any hazardous substance into the environment or any other environmental damage.

“Scheduled Outage” shall have the meaning provided in Section 6.1 hereof.

“SCE&G Transmission” means the Electric Transmission Department of SCE&G.

“SCE&G’s Open Access Transmission Tariff” or “OATT” means the OATT of SCE&G on file with the FERC.

“SCPSC” shall have the meaning provided in Section 15.17 hereof.

“Seller” shall have the meaning provided in the introduction, including any permitted successors and assigns.

“Seller Entities” shall have the meaning provided in Section 12.1 hereof.

“Shortfall” shall have the meaning provided in Section 3.5 hereof.

“Surety Bond” means a bond that is issued by a surety or insurance company that promises to pay a specified amount to Buyer upon certain events, which include, but are not limited to, when the Seller fails to meet its obligations under this Agreement. The surety or insurance company should have an A.M. Best Financial Strength Rating (FSR) equal to or

better than B+ or an equivalent Standard & Poor's Ratings Services or Moody's Investors Service rating (A- or A3) and be otherwise credit qualified by, and acceptable to, the SCANA Corporate Credit Department. The bond must be in a form approved by Buyer in its discretion.

"System Operator" means the operators of the Transmission System and/or Distribution System that have the responsibilities for ensuring that the Transmission System and/or Distribution System as a whole operates safely and reliably, including without limitation, the responsibilities to balance generation supply with customer load and provide dispatch and curtailment instructions to generators supplying energy to the Transmission System and/or Distribution System, and includes any person or entity delivering any such instruction to Seller.

"System Operator Instruction" means any order, action, requirement, demand, or direction from the System Operator using Good Utility Practice delivered to Seller in a non-discriminatory manner to operate, manage, and/or otherwise maintain safe and reliable operations of the Transmission System and/or Distribution System, including, without limitation, those undertaken and implemented by the System Operator, but in its sole discretion based on relevant Transmission System and/or Distribution System factors and considerations (including any and all operating characteristics, maintenance requirements, operational limitations, reliability (including, without limitation, standing ERO regulations), safety, dispatch, constraints, discharge, emissions limitations, compliance requirements, communications, resource ramp-up and ramp-down constraints and implementation, and any other Transmission System and/or Distribution System considerations), which by way of example, if meeting the criteria above, may include, without limitation, an order or action to: (i) interconnect, disconnect, integrate, operate in parallel, or synchronize with the Transmission System and/or Distribution System, as applicable, (ii) increase (based on generator characteristics and Good Utility Practice), reduce or cease generation output to comply with standing ERO regulations; (iii) perform or cease performing any activity so as to operate in accordance with Transmission System and/or Distribution System limitations, including, without limitation, operational constraints that would require the System Operator to force offline or reduce generation output from reliability must-run generation to accommodate generation by the Facility; and, (iv) suspend or interrupt any operational activity for an Emergency Condition or Force Majeure event; provided, however, a System Operator instruction in response to an Emergency Condition or Force Majeure event relating specifically to the Facility shall be deemed to be non-discriminatory.

"Term" shall have the meaning provided in Section 3.1 hereof.

"Termination Date" shall have the meaning provided in Section 11.2(a) hereof.

"Termination Notice" shall have the meaning provided in Section 11.2(a) hereof.

"Termination Payment" shall mean (i) when Buyer is the paying Party, the Early Termination Fee and those other payments set forth in Section 11.5, and (ii) when Seller is

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the paying Party, the formula for the Termination Payment set forth in Section 11.3 or 11.4 hereof, as applicable.

“Test Energy” means any Net Energy generated by the Facility and delivered to the Delivery Point prior to the Commercial Operation Date of the Facility.

“Test Energy Rate” has the meaning assigned to it in Attachment B.

“Tracking System” means the system that accounts for the generation, sale, purchase, and/or retirement of RECs, and any other tracking system applicable to an Applicable Program as the context requires.

“Transmission System” means SCE&G’s system of electric lines comprised wholly or substantially of high voltage lines, associated system protection, system stabilization, voltage transformation, and capacitance, reactance and other electric plant used for conveying electricity from a generating station to a substation, from one generating station to another, from one substation to another, or to or from the Delivery Point or to ultimate consumers and shall include any interconnection owned by SCE&G, but shall in no event include any lines that SCE&G has specified to be part of the Distribution System except for any distribution facilities required to accept Net Energy from the Facility.

“Variable Integration Costs” shall have the meaning given to it in Section 5.2(b).

“Variable Interest,” “Variable Interest Entity,” or “VI” or “VIE” shall have the meaning set forth in ASC Topic 810, Consolidation, as issued and modified from time to time by FASB.

## **ARTICLE II**

### **FACILITY DESCRIPTION AND QUALIFYING FACILITY STATUS**

2.1 Facility Description and Generation Capabilities. A detailed description of the Facility, including, inter alia, its location, technology, solar power plant size, and net output (MW), is set forth in Attachment A. A scaled map and drawings that identify the Facility Premises, the location of the Facility on the Facility Premises, the location of the Delivery Point and the location of all meters and related measuring equipment, monitoring system, and other important ancillary facilities and Interconnection Facilities are included in Attachment A. Attachment A will be revised and supplemented as Facility engineering and design drawings and specifications are finalized.

2.2 Facility Specifications. Seller, at its sole expense, will design, construct, maintain, provide security for, operate and repair the Facility (a) according to Good Utility Practice; and (b) to meet the requirements of this Agreement, including but not limited to the Nameplate Capacity and those other specifications listed on Attachment A. Seller shall not expand the Nameplate Capacity of the Facility without Buyer’s consent.

2.3 Maintenance of Facility’s Status. Seller shall use only solar photovoltaic as the source of energy for the Net Energy sold to Buyer hereunder, and shall maintain the status of the



Facility as a Qualifying Facility throughout the Term of this Agreement. Seller shall at all times keep Buyer informed of any material changes in its business that affects its status as a Qualifying Facility. Buyer shall have the right, upon reasonable notice of not less than twenty-four (24) hours (and immediately, subject to the terms below, in the case of an Emergency), to read meters, to inspect the Facility and to examine any books, records, or other documents and take any other actions reasonably deemed necessary to perform and/or verify compliance under this Agreement. In the event of an Emergency impacting Buyer's system that occurs at or near the Facility, Buyer shall make reasonable efforts to notify the Seller and make arrangements for an emergency inspection. On or before March 31 of each year during the Term of this Agreement, Seller shall provide Buyer a certificate signed by an officer of Seller certifying that the Facility has continuously maintained its status as a Qualifying Facility during the prior Calendar Year.

### ARTICLE III

#### TERM, PURCHASE AND SALE, ENVIRONMENTAL ATTRIBUTES

##### 3.1 Term.

(a) The term of this Agreement shall commence on the Effective Date and shall continue unless otherwise terminated in accordance with its terms until the end of the twentieth (20<sup>th</sup>) Contract Year (if the Commercial Operation Date occurs on January 1) or the twenty-first (21<sup>st</sup>) Contract Year (if the Commercial Operation Date occurs on a date other than January 1) (the "Term"). Buyer's obligation to purchase and Seller's obligation to sell the Net Energy created by the Facility as set forth herein shall be effective when the Facility generates Test Energy.

(b) Notwithstanding the foregoing and the other termination rights set forth in this Agreement, Seller may terminate this Agreement prior to the Commercial Operation Date in the event that:

(i) the anticipated cost to Seller of the Interconnection Facilities exceeds \$252,008.00; provided, that Seller's right to terminate the Agreement pursuant to this Section 3.1(b)(i) shall expire on the date that is six (6) months prior to the current Commercial Operation Date Deadline (based on the current Completion Deadline) if no termination notice has been given by Seller prior to such date. For purposes of this Section 3.1(b)(i), the Commercial Operation Date Deadline shall be adjusted, pursuant to Section 4.6, for any notification from Seller to Buyer of the expectation to achieve Commercial Operation on a date that is earlier than the Commercial Operation Date Deadline.

(ii) Seller is unable to obtain financing for the Facility on terms and conditions reasonably satisfactory to it; provided, that Seller's right to terminate the Agreement pursuant to this Section 3.1(b)(ii) shall expire on the date that is six (6) months prior to the current Commercial Operation Date Deadline (based on the current Completion Deadline) if no termination notice has been given by Seller prior to such date. For purposes of this Section 3.1(b)(ii), the Commercial Operation Date Deadline shall be adjusted, pursuant to

Section 4.6, for any notification from Seller to Buyer of the expectation to achieve Commercial Operation on a date that is earlier than the Commercial Operation Date Deadline.

### 3.2 Purchase and Sale.

(a) Buyer agrees to purchase the entire Net Energy of the Facility during the Term and to accept delivery of the Net Energy at the Delivery Point during the Term, subject to the terms of this Agreement. Seller agrees to sell to Buyer the entire Net Energy of the Facility during the Term and acknowledges that Buyer is entitled to receive all Net Energy from the Facility during the Term, except as otherwise provided in this Section 3.2. During any ongoing Event of Default by Buyer, Seller may sell the Net Energy to any third party. Title to and risk of loss for the Net Energy shall transfer from Seller to Buyer at the Delivery Point. Seller warrants that it will deliver to Buyer the Net Energy at the Delivery Point, free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any Person.

(b) Seller will not commence initial delivery of Net Energy to the Delivery Point without the prior written consent of Buyer. Buyer will purchase Test Energy produced by Seller during Facility testing and start-up at such times and under conditions acceptable to Buyer and Seller and otherwise in accordance with the terms of this Agreement. Representatives of Buyer will have the right to be present during any such testing. Buyer will cooperate with Seller to facilitate Seller's testing of the Facility necessary to achieve Commercial Operation, including coordination of the production and delivery of Test Energy. Seller will provide Buyer not less than ten (10) Business Days' written notice before any testing to establish the Facility's Commercial Operation under this Agreement.

3.3 Net Energy Rate; Test Energy Rate. Buyer shall pay Seller for the Net Energy made available for delivery to Buyer at the Net Energy Rate for the applicable period in which service is provided as set forth in Attachment B. Buyer shall purchase all Test Energy produced by the Facility during startup and testing at the Test Energy Rate. Seller and Buyer agree that the applicable Net Energy Rate is intended to compensate Seller for all of the electrical output of the Facility delivered to Buyer.

3.4 Generator Interconnection and Transmission Service. Seller shall enter into the necessary agreements for generator interconnection, as required, with SCE&G Transmission, and Buyer shall make any transmission-related arrangements for delivery of the Facility's Net Energy from the Delivery Point. Seller is responsible for any transmission losses that occur prior to the Delivery Point.

3.5 Contract Quantity and Guaranteed Energy Production. Seller has estimated that following the Commercial Operation Date, the Facility will deliver an annual expected performance output of Net Energy for each year of the Term as set forth in Attachment C (the "Contract Quantity"); provided that the Contract Quantity for Net Energy for the applicable period shall be reduced to the extent any of the following occur: (a) Interconnecting Utility outages (unless caused by Seller's action or inaction), (b) Buyer's inability to accept Net

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Energy (including Curtailed Energy as described in Section 5.1(f)), unless caused by Seller's action or inaction, (c) any directive of SCE&G Transmission, and (d) events of Force Majeure. If, starting with the second Contract Year, the Facility fails to deliver eighty-five percent (85%) of the Contract Quantity (as adjusted, and regarding Net Energy) in any particular Contract Year (the "Guaranteed Energy Production"), then a shortfall of Net Energy with respect to such Contract Year shall be deemed to exist in an amount equal to the difference between the Guaranteed Energy Production and the Net Energy actually delivered (a "Shortfall"). In the event of any such Shortfall, Seller shall pay to Buyer in respect of such Shortfall an amount equal to fifty percent (50%) of the applicable Summer Months On-Peak Hours Energy Rate in \$/kWh specified in Attachment B for that Contract Year multiplied by the amount of the Shortfall in kWh ("Performance Liquidated Damages"), which Performance Liquidated Damages shall be paid on the monthly payment date immediately succeeding the Contract Year for which Seller's obligation to pay such amounts arose or within 30 (thirty) days of delivery of an invoice from Buyer to Seller if the Shortfall occurred in the final Contract Year. Seller may adjust the quantities in Attachment C to quantities mutually agreed upon by the Parties based on final equipment selection. Seller must provide Notice to Buyer of such proposed adjustments to the quantities in Attachment C no less than three (3) months prior to the current Commercial Operation Date Deadline (based on the current Completion Deadline). To the extent that the Parties do not agree on the proposed adjustments to the quantities in Attachment C, the original agreed upon quantities shall remain in Attachment C. Within two (2) Business Days following the Commercial Operation Date, Seller shall provide to Buyer with the pro-rated quantities, subject to mutual agreement of the Parties, for Contract Year 1 and Contract Year 21 in Attachment C. Such pro-rated quantities shall be based, for Contract Year 1, on the Contract Quantity for Contract Year 2, and for Contract Year 21, on the Contract Quantity for Contract Year 20.

3.6 Facility Accreditation. Seller agrees to cooperate with Buyer in taking such reasonable actions at Seller's cost as are necessary for Buyer to obtain accreditation of the Facility to the maximum extent practicable, in order to permit Buyer to (a) count such Facility in connection with satisfying applicable resource adequacy requirements, and (b) designate this Agreement as a designated network resource under the terms of SCE&G's Open Access Transmission Tariff.

3.7 Environmental Attributes and Federal Tax Incentives. Seller shall retain any and all RECs, Environmental Attributes, state and federal production tax credits, any investment tax credits, tax incentives, or tax grants, and any other tax credits, tax incentives or tax grants which are or will be generated by the Facility.

**ARTICLE IV****CONDITIONS PRECEDENT**

4.1 Conditions Precedent. Prior to Buyer's obligation to accept Test Energy and Net Energy, Seller shall satisfy the following Conditions Precedent:

- (a) Seller shall have obtained all necessary Permits;

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(b) Seller shall have entered into the Project Contracts in a form and substance satisfactory to Buyer in its reasonable discretion;

(c) Seller shall have successfully completed all pre-operational testing and commissioning in accordance with manufacturer guidelines;

(d) Seller shall have obtained insurance policies or coverage in compliance with Article IX;

(e) By Seller's efforts, the Facility shall have been certified by or self-certified with the FERC as a Qualifying Facility; and

(f) Seller shall have satisfied the Interconnection Condition.

4.2 Reasonable Efforts, Notice of Completion, Extension. Seller shall use commercially reasonable efforts to satisfy each Condition Precedent set forth in Section 4.1. Within five (5) Business Days of satisfaction (or waiver in writing) of each of the Conditions Precedent set forth in Section 4.1, Seller shall deliver to Buyer a written acknowledgment that such Condition Precedent is satisfied, the date of such satisfaction, and accompanying documentation to reasonably demonstrate the achievement of such Condition Precedent. Upon satisfaction of all Conditions Precedent set forth in Section 4.1, Seller shall provide a written acknowledgement to Buyer ("Notice of Completion") stating and affirming that (i) the Facility is constructed in accordance with the terms and conditions of this Agreement and is ready to deliver Test Energy and Net Energy as provided in the Agreement; (ii) all Interconnection Facilities have been constructed in accordance with the terms and conditions of this Agreement and the Interconnection Agreement and are available to receive Test Energy and Net Energy from the Facility; and (iii) all Conditions Precedent set forth in Section 4.1 have been satisfied. Seller shall satisfy all Conditions Precedent and provide a Notice of Completion to Buyer (the "Completion Date") by no later than September 23, 2019, ("Completion Deadline"). Notwithstanding anything else herein to the contrary, the Completion Deadline may be extended as follows: (1) on a day-for-day basis for up to sixty (60) days, in the aggregate, for any and all Excusable Delays, provided that an Excusable Delay due to a Force Majeure event shall be governed by the terms of Article X below, and (2) in addition to any extensions for Excusable Delays, for up to sixty (60) days by Seller if (A), the Completion Deadline, as requested to be extended by Seller, is reasonably likely to be satisfied within the extension time requested by Seller; (B), Seller has been making diligent efforts to meet the original Completion Deadline and continues to consistently make diligent efforts throughout the extended period to achieve the extended Completion Deadline; and (C), prior to such extension, Seller pays to Buyer, as liquidated damages, a sum in the amount of \$1,100.00 per day multiplied by the extension of time requested by Seller ("Extension Payments"); provided, however, that if the Completion Date occurs prior to the end of such requested extension period, Buyer will credit Seller the amount of liquidated damages paid on a prorated basis for each day that the Completion Date occurs prior to the end of the requested extension period. In the event that Seller (x) cannot timely satisfy any Milestone, (y) cannot timely satisfy any Condition Precedent and does not or cannot pursue an extension, or (z) cannot timely satisfy any Condition Precedent within the extension

granted, thus, in either case, failing to meet the Completion Deadline, then in addition to any payments owed by Seller to Buyer under this Section 4.2, Buyer shall be entitled to liquidated damages in the amount of \$450,000.00 upon termination of this Agreement in accordance with Sections 11.2 and 11.3.

#### 4.3 Seller Buy Down.

(a) If Commercial Operation is achieved based on a total nameplate capacity of the Facility which is below the Required Final Installed Capacity, and the Facility has not achieved Commercial Operation with respect to a total nameplate capacity of not less than the Required Final Installed Capacity by the date that is one hundred eighty (180) Days after the Commercial Operation Date (the "Buy Down Date"), Seller shall notify Buyer in writing within three (3) Business Days of the Buy Down Date, that the Guaranteed Energy Production requirement will be reduced to reflect the total nameplate capacity of the Facility which has achieved Commercial Operation as of the Buy Down Date (the "Final Installed Capacity"). In such event, Seller shall pay to Buyer liquidated damages (the "Buy Down Payment") in an amount equal to (i) the Required Final Installed Capacity, *minus* the Final Installed Capacity in MW-AC, *multiplied* by (ii) Three Hundred Thousand dollars (\$300,000). Upon Seller's payment of the Buy Down Payment, the Contract Quantities and Guaranteed Energy and REC Production requirements for each Contract Year shall be reduced pro rata based upon the Final Installed Capacity as of the Buy Down Date.

(b) If, at any time within two (2) years of the date that Seller pays the Buy Down Payment to Buyer, Seller commences or recommences the construction, installation, commissioning or operation of additional equipment at the Facility so that the Facility's capacity would be in excess of the Final Installed Capacity (the "Additional Equipment"), then Seller shall provide written notice of such event to Buyer. For a period of thirty (30) Days following Buyer's receipt of such notice, Buyer shall be entitled to exercise an option to pay to Seller an amount (the "Buy Down Payment Refund") equal to (a) the product of (i) Three Hundred Thousand dollars (\$300,000) and (ii) the aggregate capacity in MW-AC added to the Facility beyond the Final Installed Capacity as a result of such Additional Equipment which would not cause the total capacity of the Facility to exceed 10.0 MW-AC (the "Additional Qualifying Nameplate Capacity") *multiplied* by (b) a fraction, the numerator of which is (i) two hundred thirty-four (234) *minus* (ii) the number of months (calculated to the second decimal place) that have elapsed from the date that the Buyer received the Buy Down Payment until the date that payment of the Buy Down Payment Refund is made to Seller, and the denominator of which is two hundred thirty-four (234). Upon Buyer's payment of the Buy Down Payment Refund, the Contract Quantities and Guaranteed Energy Production requirements for each Contract Year shall be increased pro rata based upon the Additional Qualifying Nameplate Capacity. If Buyer exercises such option, the Additional Qualifying Nameplate Capacity shall thereafter be included in the Final Installed Capacity and the definition of "Facility" for all purposes of this Agreement and Seller shall sell, and Buyer shall purchase, all the Net Energy generated or associated with such Additional Qualifying Nameplate Capacity in accordance with the terms of this Agreement. If Buyer fails to exercise such option timely and pay the Buy Down Payment Refund to Seller, then Seller shall, as its exclusive remedy, be entitled to sell the output of all the Net Energy delivered

from such Additional Equipment to any Person free of any claims by Buyer, provided that such Additional Equipment is separately metered from the Major Equipment that was initially installed as part of the Facility as of the Buy Down Date.

4.4 Commercial Operation Date. The Commercial Operation Date shall occur within thirty (30) days after the Completion Deadline, as extended pursuant to Section 4.2 (the "Commercial Operation Date Deadline"). Seller will give written notice to Buyer (a) approximately thirty (30) days before Seller expects the Commercial Operation Date to occur and (b) when the Commercial Operation Date has occurred.

4.5 Delay Damages.

(a) If the Commercial Operation Date is not achieved by the Commercial Operation Date Deadline, Seller shall pay to Buyer Delay Damages for each day after the Commercial Operation Date Deadline until the Facility achieves Commercial Operation; provided, however, that if Buyer exercises its right to terminate this Agreement under Sections 11.2 and 11.3, Delay Damages shall be due and owing to the extent that such Delay Damages were due and owing as of the effective date of such termination.

(b) Each Party agrees and acknowledges that (i) the damages that Buyer would incur due to Seller's delay in achieving or inability to achieve any Condition Precedent, the Completion Deadline and/or the Commercial Operation Date Deadline would be difficult or impossible to predict with certainty, and (ii) it is impractical and difficult to assess actual damages in the circumstances stated, and therefore the Extension Payments, the liquidated damages provided at the end of Section 4.2, the termination rights and damage calculations under Sections 5.3(c) and 9.3(a), and the Delay Damages all as agreed to by the Parties as set forth herein are a fair and reasonable calculation of such damages. Notwithstanding the foregoing, this Article shall not limit the amount of damages payable to Buyer if this Agreement is terminated as a result of Seller's failure to achieve the Completion Deadline and/or Commercial Operation Date Deadline, or otherwise. Any such termination damages shall be determined in accordance with Section 11.3.

(c) By the tenth (10th) day following the end of the calendar month in which Delay Damages first become due and continuing by the tenth (10th) day of each calendar month during the period in which Delay Damages accrue (and the following months if applicable), Buyer shall deliver to Seller an invoice showing Buyer's computation of such damages and any amount due Buyer in respect thereof for the preceding calendar month. No later than ten (10) days after receiving such an invoice, Seller shall pay to Buyer, by wire transfer of immediately available funds to an account specified in writing by Buyer or by any other means agreed to by the Parties in writing from time to time, the amount set forth as due in such invoice. If Seller fails to pay such amounts when due, Buyer may draw upon any Development Period Credit Support for payment of such Delay Damages, and Buyer may exercise any other remedies available for Seller's default hereunder.

4.6 Early Completion. Seller may, but shall not be required to, achieve Commercial Operation on a date that is earlier than the Commercial Operation Date Deadline; provided,

however, if Seller intends or expects to achieve Commercial Operation on a date that is earlier than four (4) months prior to the Commercial Operation Date Deadline, it must so notify Buyer in writing of such date by no later than three (3) months prior to the Commercial Operation Date.

## ARTICLE V

### SELLER'S OBLIGATIONS

#### 5.1 Design, Construction and Operation of the Facility. Seller shall:

(a) At its sole expense, design, engineer, and construct the Facility and all related facilities in accordance with Good Utility Practice and the specifications listed on Attachment A.

(b) Seek, obtain, maintain, comply with and, as necessary, renew, and modify from time to time, at Seller's sole expense, the Permits and all other permits, certificates or other authorizations which are required by any applicable laws or Government Agencies as prerequisites to engaging in the sale of Net Energy at the Delivery Point as envisioned by the Agreement and to meeting Seller's obligation to operate the Facility consistently with the terms of the Agreement.

(c) At Seller's sole expense, operate and maintain, provide security for and repair the Facility in accordance with this Agreement and Good Utility Practice.

(d) At Seller's sole expense, obtain and maintain policies of general liability insurance in accordance with Article IX.

(e) Comply with all directives of SCE&G Transmission pursuant to the applicable agreements for generator interconnection and transmission service, and cooperate with all reasonable requests by Buyer relating to Buyer's compliance with any such directives relating to deliveries of Net Energy from the Facility. The Parties recognize that Seller's compliance with any such directives of SCE&G Transmission due to system conditions on Buyer's Transmission System or Distribution System that require curtailment or interruption of Net Energy deliveries may result in reduced sales hereunder, without liability on the part of either Party. Notwithstanding the foregoing, Buyer shall have no right to curtail or interrupt Net Energy deliveries for economic reasons.

(f) Notwithstanding anything in this Article V to the contrary, no payment shall be due to Seller under Section 8.1 with respect to the Net Energy that is not delivered by Seller to the Delivery Point for any of the following reasons (such Net Energy, "Curtailed Energy"):

(i) delivery of Net Energy is curtailed through any SCE&G Transmission mechanism or procedure of any sort for redispatch, transmission loading, renewable integration procedures, or any similar or successor operating rules, procedures or systems, and for any other reason, in each case, in compliance with the Interconnection Agreement;

(ii) there is any curtailment by SCE&G Transmission in accordance with the Interconnection Agreement, or by the System Operator (if other than SCE&G Transmission), or otherwise for delivery of the Net Energy from the Facility, including planned outages for Transmission System network upgrades impacting the Interconnection Facilities;

(iii) an Emergency Condition; or

(iv) an event of Force Majeure.

(g) If at any time production and/or deliveries of Net Energy from the Facility are curtailed by Buyer for a reason other than as described in Section 5.1(f), then any lost Net Energy that Seller was ready, willing and able to deliver but was not delivered due to such event shall be counted as deemed Net Energy and compensated by Buyer to Seller at the applicable Net Energy Rate. Such amount of lost Net Energy shall be reasonably determined by Seller, subject to such determination being approved by Buyer, which approval shall not be unreasonably withheld. Such compensation shall constitute Seller's sole and exclusive remedy and Buyer's sole and exclusive liability for such an event.

## 5.2 General Obligations.

(a) Seller, during the Term of the Agreement, shall pay all present or future federal, state, municipal, or other lawful taxes or fees applicable to Seller, or the Facility, or by reason of the sale of Net Energy by Seller to Buyer up to and at the Delivery Point under the Agreement, plus all taxes associated with the generation and delivery of the Net Energy.

(b) Seller shall be responsible for the payment of all charges that result from any change in any applicable law that occurs after the Effective Date that imposes new or additional (i) obligations on a Party to obtain or provide transmission service or ancillary services prior to the Delivery Point, or (ii) variable integration charges or imbalance costs, fees, penalties, or expenses, or provides benefits that, in the case of either clauses (i) or (ii), are imposed, assessed or credited by the transmission provider based on the impacts of energy generated by variable generation projects generally (collectively, the "Variable Integration Costs"). Seller shall be responsible for all Variable Integration Costs, irrespective of whether the Variable Integration Costs are assessed against Seller or Buyer and, to the extent any Variable Integration Costs are incurred by Buyer, Seller shall promptly reimburse Buyer for such Variable Integration Costs.

(c) Seller shall purchase from Buyer all station power and energy used by the Facility and not provided by the Facility itself.

(d) Seller shall continue to (i) preserve, renew and keep in full force and effect, to the extent applicable, its organizational existence and good standing, and take all reasonable action to maintain all Permits, rights, privileges, licenses, and franchises necessary or desirable in the ordinary course of its business; (ii) comply with all Requirements of Law, and (iii) comply with all Project Contracts, material agreements, instruments and undertakings related to the Facility, except to the extent that any failure to so comply has not



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had, or is not reasonably likely to have, a material adverse effect on Seller's performance of its material obligations under this Agreement.

(e) Upon Buyer's request, Seller shall make available for Buyer's review the Project Contracts (or summaries thereof), Permits and other information in its possession, custody or control regarding the permitting, engineering, construction, condition and operations of the Facility, as Buyer may, from time to time, reasonably request; provided, however, that Seller may reasonably redact confidential information from Project Contracts (such redactions to be reasonably limited to pricing and otherwise an immaterial amount) and other non-public information to be made available to Buyer to comply with reasonable confidentiality obligations in favor of third parties.

(f) Seller shall indemnify, defend, and hold Buyer harmless from and against all Environmental Liability; provided that Buyer shall indemnify, defend, and hold Seller harmless against, any Environmental Liability but only to the extent resulting from the gross negligence or intentional misconduct of Buyer or any of its officers, employees, agents, contractors or subcontractors while at the Facility.

(g) Seller shall indemnify, defend and hold Buyer harmless from and against all losses, liabilities or claims, including reasonable attorneys' fees and court costs, of any and all Persons for personal injury (including death) or property damage arising from or out of the operation of the Facility.

(h) The Facility shall be interconnected with SCE&G's Transmission System in accordance with the requirements for generator interconnection pursuant to the South Carolina Generator Interconnection Procedures, Forms, and Agreements and the Interconnection Agreement.

(i) Seller acknowledges that any written notice and information required by Buyer is solely for monitoring purposes, and that nothing contained in this Agreement shall create or impose upon Buyer any responsibility or liability for the development, construction, operation or maintenance of the Facility or Interconnection Facilities.

(j) Notwithstanding any provision of this Agreement to the contrary, Seller agrees that: (a) Buyer shall have no responsibility whatsoever for any costs and/or Taxes relating to the design, development, construction, maintenance, ownership, or operation of the Facility (including but not limited to any financing costs, and any costs and/or Taxes imposed by any Government Agency on or with respect to emissions from or relating to the Facility, and including but not limited to costs and/or Taxes related to any emissions allowances inter alia for oxides for sulfur dioxide or nitrogen, carbon dioxide, and mercury), all of which shall be entirely at Seller's sole cost and expense; and, (b) any risk as to the availability of production tax benefits, investment tax credits, grants or any other incentives relating to the design, development, construction, maintenance, ownership, or operation of the Facility shall be borne entirely by Seller. If any production or investment tax credit, grants, or any similar incentives or benefit relating to the Facility and/or Seller is unavailable or becomes unavailable at any time during the Term of this Agreement, Seller agrees that such event or

circumstance will not: (a) constitute a Force Majeure or Regulatory Event; (b) excuse or otherwise diminish Seller's obligations hereunder in any way; or (c) give rise to any right by Seller to terminate or avoid performance under this Agreement. Seller agrees that it will solely and fully bear all risks, financial and otherwise throughout the Term, associated with Seller's or the Facility's eligibility to receive any such tax treatment or otherwise qualify for any preferential or accelerated depreciation, accounting, reporting, or tax treatment.

(k) Seller agrees and acknowledges that the Interconnection Agreement is (and will be) a separate agreement between Seller and SCE&G Transmission. Only the Interconnection Agreement will govern all obligations and liabilities set forth in the Interconnection Agreement, and Seller shall be solely and fully responsible for all costs and expenses for which Seller is responsible under the Interconnection Agreement. Notwithstanding any provision in this Agreement, nothing in the Interconnection Agreement, nor any other agreement between Seller on the one hand and SCE&G Transmission on the other hand, nor any alleged event of default thereunder, shall affect, alter, or modify the Parties' rights, duties, obligation, and liabilities hereunder. This Agreement shall not be construed to create any rights between Seller and SCE&G Transmission, and the terms of this Agreement are not (and will not) be binding upon SCE&G Transmission. Seller agrees and acknowledges that the System Operator will be solely responsible for its functions and that nothing in this Agreement will be construed to create any rights between Seller and the System Operator, and Seller agrees to fully comply with all System Operator Instructions.

(l) Generally Accepted Accounting Principles ("GAAP") and SEC rules can require Buyer to evaluate various aspects of its economic relationship with Seller, e.g., whether or not Buyer must consolidate Seller's financial information. Buyer and its independent auditor shall have the right to inspect from time to time, upon reasonable notice to Seller, such books and records of Seller as are reasonably necessary in order for Buyer to determine whether Seller constitutes a VIE and the Agreement represents a VI. To the extent such inspection requires access to confidential information of Seller, Buyer shall execute an appropriate confidentiality agreement reasonably acceptable to Seller respecting such confidential information. From the Effective Date through the end of the Term, Seller covenants Buyer will not be required by any Requirements of Law or any accounting standard, including, but not limited to, those implemented or administered by FASB, to consolidate Seller or any of its Affiliates or permitted assigns as a VIE in Buyer's or any of its Affiliates' financial statements. Seller covenants to promptly notify Buyer following any determination made by Seller or its auditor that Seller constitutes a VIE for which Buyer is the Primary Beneficiary as a result of this Agreement considered individually or together with any other power purchase agreements between Seller and Buyer. At the time of execution of this Agreement and thereafter prior to each anniversary of the Commercial Operation Date during the Term, Seller shall provide Buyer a VIE certification form in the form of Attachment E hereto signed by the chief financial officer of Seller.

(m) Seller shall provide to Buyer all information, instruments, documents, statements, certificates, and records relating to this Agreement and/or the Facility as requested by Buyer concerning any administrative, regulatory, compliance, or legal

requirements determined by Buyer to fulfill any Requirements of Law, regulatory reporting requirements or otherwise relating to any request by any Government Agency. Seller shall, at its own expense, provide Buyer with all information requested by Buyer to register, verify, or otherwise validate or obtain any Government Agency approval or any other third party recognition of the Net Energy for use by Buyer, and at Buyer's request Seller shall register, verify, or otherwise validate or obtain any Government Agency approval and/or any other third party recognition of the Net Energy.

### 5.3 Specific Obligations Related to Construction.

(a) Seller shall construct and install the Facility in a good and workmanlike manner. Prior to commencement of construction and installation of the Facility, Seller shall notify Buyer of the intended date of commencement of construction, and Buyer shall have the right to monitor construction and installation of the Facility. Upon completion of the construction and installation of the Facility, Seller shall provide Buyer with "as-built" drawings setting forth in as sufficient detail as required by Buyer in its reasonable discretion, the location of all components of the Facility.

(b) Within five (5) days after the end of each calendar month following the Effective Date and until the end of the month in which the Commercial Operation Date occurs, Seller shall prepare and submit to Buyer a written status report which shall cover the previous calendar month, in a manner and format (hard copy and electronic) reasonably acceptable to Buyer and shall include (a) a detailed description of the progress of the Facility construction, (b) a statement of any significant issues which remain unresolved and Seller's recommendations for resolving the same, (c) a summary of any significant events which are scheduled or expected to occur during the following thirty (30) days, and (d) all additional information reasonably requested by Buyer. If Seller has reason to believe that the Facility is not likely to timely achieve any Condition Precedent, Milestone, the Completion Deadline, or the Commercial Operation Date Deadline, Seller shall provide written notice to Buyer with all relevant facts. Following the Commercial Operation Date, Seller shall promptly provide to Buyer information requested by Buyer to verify any amounts of delivered Net Energy, or to otherwise audit the Net Energy delivered to Buyer. Seller shall provide Buyer with any other information germane to this Agreement reasonably requested by Buyer.

(c) Buyer shall have the right to terminate this Agreement in accordance with Sections 11.2 and 11.3 below upon thirty (30) days' prior written notice to Seller if the Facility fails to achieve any of the milestones (each a "Milestone") set forth in subsections 5.3(c)(i) through 5.3(c)(iii) by the applicable date indicated below. Such Milestone dates may be amended to the extent that Seller has provided to Buyer, not less than ten (10) days prior to the relevant Milestone date, a remediation plan that provides a detailed reasonable plan for causing the Facility to achieve the Milestone within sixty (60) days of the original date, and implements and diligently pursues such remediation plan to completion such that the applicable Milestone(s) are achieved within such sixty (60) day period:

(i) Failure by Seller to have entered into the Project Contracts and placed all required deposits pursuant thereto on or before one hundred eighty (180) days prior to the Commercial Operation Date Deadline; or

(ii) Failure by Seller to have issued notice to proceed under the EPC Contract on or before one hundred eighty (180) days prior to the Commercial Operation Date Deadline; or

(iii) Failure by Seller to take delivery of all Major Equipment pursuant to the Major Equipment agreements on or before the day that is three (3) months prior to the Commercial Operation Date Deadline. For purposes of this Section 5.3(c)(iii), pursuant to Section 4.6, the Commercial Operation Date Deadline shall be adjusted for any notification from Seller to Buyer of the expectation to achieve Commercial Operation on a date that is earlier than the Commercial Operation Date Deadline.

**5.4 Buyer Right of First Offer.** If Buyer terminates this Agreement pursuant to Section 5.3(c), then for a period of two (2) years following the date of such termination Buyer (a) shall have an exclusive right pursuant to this Section 5.4 to enter into an Alternative Agreement to purchase the Net Energy from the Facility, or any portion thereof as specified by Buyer under an Alternative Agreement, or any other solar photovoltaic-powered electricity generating facilities on the Facility Premises, under an Alternative Agreement, and (b) Seller shall not be entitled to sell the Net Energy produced by the Facility or such other solar photovoltaic-powered electricity generation facilities, unless Seller shall, prior to making an offer to, accepting an offer from or entering into any agreement with any other Person regarding the sale of the Net Energy produced by the Facility or such other solar photovoltaic-powered electricity generation facilities, have provided written notice to Buyer that Seller is prepared to enter into an Alternative Agreement to sell all the Net Energy produced by the Facility or such other solar photovoltaic-powered electricity generation facilities to Buyer. If Buyer provides written notice to Seller within thirty (30) Days of the date that Buyer receives such notice from Seller that Buyer desires to exercise its right to enter into an Alternative Agreement, then the Parties shall enter into good-faith negotiations to make those limited changes to the Alternative Agreement as are necessary and appropriate to reflect the development status of the Facility at the time the Alternative Agreement is entered into, the dates by which actions are to be taken by the Parties under the Alternative Agreement, and similar matters within ten (10) Business Days after delivery of Buyer's notice, and the Parties shall execute and deliver the Alternative Agreement no later than thirty (30) Days following Buyer's notification to Seller of the exercise of its option pursuant to this Section 5.4. If Buyer does not provide written notice to Seller within thirty (30) Days after receiving Seller's notice, then Buyer shall have no further rights with respect to the Facility or any other solar photovoltaic-powered electricity generation facilities on the Facility Premises, and Seller may sell the output of the Facility or such other solar photovoltaic-powered electricity generation facilities without further restriction. This Section 5.4 shall survive the termination of this Agreement.

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5.5 Distribution and Transmission Service. Buyer shall, at its expense, be responsible for obtaining firm service over the Distribution and/or Transmission Systems to the extent such service is necessary for delivery of the Net Energy of the Facility from the Delivery Point. Buyer shall provide Seller written notice that all essential facilities within Buyer's control are in place and operational prior to Buyer's receipt of Test Energy.

5.6 Cooperation. Buyer agrees to cooperate with Seller in any applications for Permits, certificates or other authorizations as described in Section 5.1(b). Buyer's obligation under this section shall consist only of providing nonproprietary information in its possession, custody or control necessary to complete any applications and responding to requests from the relevant Government Agencies or other Persons.

**ARTICLE VI****ELECTRICITY PRODUCTION AND PLANT MAINTENANCE**

6.1 Forecasting and Availability.

(a) No later than sixty (60) calendar days prior to the projected Commercial Operation Date, and prior to October 1 of each Calendar Year thereafter during the Term, and without waiving any rights of Buyer or the requirements and obligations of Seller specified in Section 3.5, Seller shall submit to Buyer in writing a good faith estimate of each month's average-day energy production to be generated by the Facility and delivered to Buyer during the following Calendar Year, including the time, duration and magnitude of any scheduled maintenance period(s) or reductions in Net Energy to be delivered to Buyer. This forecast shall include an expected range of uncertainty based on historical operating experience. Seller shall update the forecast for each month at least five (5) Business Days before the first Business Day of such month. In addition, Seller shall promptly update a forecast at any time information becomes available indicating a change in the forecast relative to the most previously provided forecast.

(b) Seller shall provide or cause to be provided to Buyer a copy of a rolling one hundred and twenty (120) hour forecast of the expected Net Energy production from the Facility, by hour, for each upcoming five (5) day period. This forecast shall include an expected range of uncertainty based on historical operating experience. On or before 0600 Eastern Prevailing Time on the Business Day immediately preceding the day on which Net Energy is to be delivered, Seller shall provide Buyer with an hourly forecast of availability for each hour of the next day. An hourly forecast provided on a day before any non-Business Day shall also include forecasts for each day to and including the next Business Day. Seller shall promptly update an hourly forecast any time information becomes available indicating a change in the forecast of the Net Energy from the then-current forecast. The Parties shall cooperate to implement and use automatic forecast updates to the extent feasible. Without limiting the foregoing, Buyer shall utilize availability data provided by Seller to create rolling forecast of expected Net Energy production, by hour, for the next forty-eight (48) hours. To

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the extent Seller provides such forecasts it shall prepare such forecasts and updates (or cause such forecasts and updates to be prepared) by utilizing a solar prediction model or service (a) that is commercially available or proprietary to Seller or an Affiliate of Seller, and (b) reasonably comparable to models or services commonly used in the solar energy industry and that reflect solar availability, so long as such model or service is available at a commercially reasonable cost.

(c) In the event that Seller has any information or other commercially reasonable basis to believe that the production from the Facility on any day will be materially lower or higher than what would otherwise be expected based on the forecasts provided pursuant to Section 6.1, then Seller will inform Buyer of such circumstance by 0500 Eastern Prevailing Time on the preceding Business Day.

## 6.2 Plant Maintenance.

(a) The Parties agree to coordinate planned maintenance schedules for the temporary operational removal of the Facility from service such as would occur for annual overhaul, inspections, or testing of specific equipment of the Facility. Seller agrees to provide its proposed planned maintenance schedule for the next Calendar Year by October 1<sup>st</sup> of each Calendar Year. By October 31 of such Calendar Year, Buyer shall notify Seller in writing whether Seller's planned maintenance schedule is acceptable. If Buyer does not accept a particular planned maintenance period scheduled by Seller, Buyer shall advise Seller of the time period closest to the planned period when the outage can be scheduled. Seller shall schedule outages only during periods approved by Buyer, and such approval shall not be unreasonably withheld (each a "Scheduled Outage"). Once the schedule for the maintenance plan has been established and approved, either Party requesting a subsequent change in such schedule, except when the change is due to Force Majeure, must obtain approval for such change from the other Party, such approval not to be unreasonably withheld. Seller shall plan Scheduled Outages for the Facility in accordance with Good Utility Practice, and the Parties acknowledge that Good Utility Practice shall dictate when Scheduled Outages occur. Seller shall use its reasonable commercial efforts in accordance with Good Utility Practice to not plan Scheduled Outages during the following periods: June 1 through September 30. Scheduled Outages, in aggregate, shall not exceed seven (7) days during any Contract Year.

(b) If Seller needs or desires to schedule a Maintenance Outage of the Facility, Seller shall notify Buyer, as far in advance as reasonable and practicable under the circumstances, of such proposed Maintenance Outage, and the Parties shall plan such outage to mutually accommodate the reasonable requirements of Seller and delivery expectations of Buyer. Notice of a proposed Maintenance Outage shall include the expected start date of the outage, the amount of output of the Facility that will not be available and the expected completion date of the outage. Buyer may request reasonable modifications in the schedule for the outage. Subject to its operational and maintenance needs, Seller shall comply with such requests to reschedule a Maintenance Outage. If rescheduled, Seller shall notify Buyer of any subsequent changes in the output that will not be available to Buyer and any changes in the

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Maintenance Outage completion date. As soon as practicable, any such notifications given orally shall be confirmed in writing.

(c) Seller shall promptly provide to Buyer an oral report of all outages, Emergency Conditions, de-ratings, major limitations, or restrictions affecting the Facility, which report shall include the cause of such restriction, amount of generation from the Facility that will not be available because of such restriction, and the expected date that the Facility will return to normal operations. Seller shall update such report as necessary to advise Buyer of any materially changed circumstances relating to the aforementioned restrictions. As soon as practicable, all oral reports shall be confirmed in writing. Seller shall promptly dispatch personnel to perform the necessary repairs or corrective action in an expeditious and safe manner in accordance with Good Utility Practice.

(d) Seller shall act in a commercially reasonable manner to maximize the output of the Facility to generate the Net Energy and to minimize the occurrence, extent, and duration of any event adversely affecting the generation of the Net Energy, in each case consistent with Good Utility Practice.

6.3 Communication. Seller shall comply with reasonable requests by Buyer regarding day-to-day and hour-by-hour communication between the Parties relative to electricity production and maintenance scheduling.

6.4 Seller's Plant Personnel. During the Term, Seller shall employ, or cause a qualified service provider engaged by Seller to employ qualified personnel for managing, operating and maintaining the Facility and for coordinating with Buyer. Seller shall ensure that operating personnel are available at all times, twenty-four (24) hours per calendar day and seven (7) calendar days per week. Additionally, during the Term, Seller shall operate and maintain the Facility in such manner as to ensure compliance with its obligations hereunder and in accordance with applicable law and Good Utility Practice.

## **ARTICLE VII**

### **METERING**

7.1 Metering Equipment. The amount of Net Energy delivered to Buyer shall be derived from data measured by the meter(s) and associated telecommunications equipment installed at the Delivery Point by SCE&G Transmission ("Buyer's Meter(s)") pursuant to any agreement between SCE&G Transmission and Seller for generator interconnection of the Facility. Seller shall authorize SCE&G Transmission to provide meter data to Buyer, and hereby grants Buyer with rights to physically access the Buyer's Meter. Seller shall be responsible for paying SCE&G Transmission for all costs relating to the Buyer's Meter, including, without limitation, its procurement, installation, operation, calibration, and maintenance. Seller shall ensure in its arrangement with SCE&G Transmission for the Buyer's Meter to include communication equipment that enables Buyer to access and read the meter from a remote location. Seller shall provide Buyer (at Seller's cost) with appropriate telephonic/electronic communication to allow Buyer to remotely read the

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meter. Except as provided in Sections 7.2 and 7.3, Buyer's Meter(s) shall be used for quantity measurements and billing under this Agreement. Seller, at its sole expense, may install and maintain check meters and all associated measuring equipment necessary to permit an accurate determination of the quantities of Net Energy delivered under this Agreement; provided, however, that such equipment shall be operated and maintained in a manner that does not interfere with the installation, maintenance, and operation of Buyer's Meter(s).

7.2 Measurements. Readings of Buyer's Meter(s) made by Buyer shall be conclusive as to the amount of Net Energy delivered to Buyer hereunder; provided, however, that if Buyer's Meter(s) is out of service or is determined, pursuant to Section 7.3 hereof, to be registering inaccurately, measurement of Net Energy delivered hereunder shall be determined by, in the following order:

- (a) Seller's check meter, if installed, annually tested and registering accurately; or
- (b) In the absence of an installed, annually tested and accurately registering check meter belonging to Seller, making a mathematical calculation if, upon a calibration test of Buyer's Meter, a percentage error is ascertainable; or
- (c) In the absence of an installed, annually tested and properly registering check meter belonging to Seller, and an ascertainable percentage of error in Buyer's Meter, estimating by reference to quantities measured during periods of similar conditions when Buyer's Meter was registering accurately; or
- (d) If no reliable information exists as to the period over which Buyer's Meter was registering inaccurately, it shall be assumed for correction purposes hereunder that such inaccuracy began at a point in time midway between the testing date and the last previous date on which such meter was tested and found to be accurate; provided, however, that the deemed period of the inaccuracy shall not exceed one hundred eighty (180) days.

7.3 Testing and Correction. The accuracy of Buyer's Meter(s) shall be tested and verified by Buyer annually. Buyer shall have the right, at its own expense, to test and verify Seller's meter(s) upon reasonable notice, provided such testing shall not exceed one (1) test during a Calendar Year, or more frequently if there is just cause. If Seller has installed check meters in accordance with Section 7.1 hereof, Seller shall test and verify such meters annually. Each Party shall bear the cost of the annual testing of its own meters.

(a) If either Party disputes a meter's accuracy or condition, it shall so advise the meter's owner in writing. The meter's owner shall, within fifteen (15) days after receiving such notice, advise the other Party in writing as to its position concerning the meter's accuracy and reasons for taking such position. If the Parties are unable to resolve their disagreement through reasonable negotiations, either Party may submit such dispute to an unaffiliated third-party engineering company mutually acceptable to the Parties to test the meter.

(b) Should the meter be found to be registering within a one percent (1%) variance, the Party contesting the meter's accuracy shall bear the cost of inspection; otherwise, such



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cost shall be borne by the meter's owner. Any repair or replacement of such a meter found to be operating beyond the permitted one percent (1%) variance shall be made at the expense of the owner of that meter as soon as practicable, based on the third-party engineer's report. If, upon testing, any meter is found to be in error by an amount greater than a one percent (1%) variance, such meter shall be repaired or replaced promptly, any previous recordings by such meter shall be adjusted in accordance with Section 7.2, any prior payments made for Net Energy and/or invoices for payments not yet made shall be adjusted to reflect the corrected measurements determined pursuant to Section 7.2. If the difference of the payments actually made by Buyer minus the payment based upon the corrected measurements is a positive number, Seller shall pay the difference to Buyer; if the difference is a negative number, Buyer shall pay the difference to Seller. In either case, the Party paying such difference shall also pay interest as described in Section 8.1(d) for late payments and such payment (including such interest) shall be made within ten (10) days of receipt of a corrected billing statement.

7.4 **Maintenance and Records.** Each Party has the right to be present whenever the other Party tests and/or calibrates the equipment used in measuring or checking the measurement of the Net Energy delivered hereunder. Each Party shall endeavor to give notice of five (5) days, but in no event less than forty-eight (48) hours, to the other Party in advance of taking any such actions. The records from the measuring equipment remain the property of Seller or Buyer, respectively, but, upon request, each Party will provide access to the other, upon reasonable notice and during normal business hours, to review the Party's metering and billing and maintenance records, including supporting documentation, necessary to verify the accuracy of bills. Each Party is permitted to audit such records of the other Party no more frequently than once each Calendar Year.

**ARTICLE VIII****BILLING AND PAYMENT****8.1 Billing and Payment.**

(a) Buyer shall read the meter or cause the meter to be read as soon as practicable after the last day of the previous calendar month and shall report such reading for the Net Energy delivered for the previous calendar month to Seller.

(b) Seller shall create and send an invoice to Buyer based on Buyer's Meter readings and deliveries of Net Energy.

(c) Buyer's payment to Seller for Net Energy received shall be paid by electronic funds transfer by the twentieth (20<sup>th</sup>) of each month or the tenth (10<sup>th</sup>) Business Day following Buyer's receipt of Seller's invoice, whichever is later. If such date falls on a weekend or legal holiday, the due date shall be the next Business Day.

(d) Payments made after the due date shall be considered late and shall bear interest on the unpaid balance at a rate equal to the average daily prime rate as determined from the "Money Rates" section of the Wall Street Journal (the "Interest Rate"), for the days of the late

payment period multiplied by the number of days elapsed from and including the due date, to but excluding the payment date. In the event this index is discontinued or its basis is substantially modified, the Parties shall agree on a substitute equivalent index.

(e) If either Party hereto shall find at any time within one (1) year after the date of any payment hereunder that there has been an overcharge or undercharge, the Party finding such error shall promptly notify the other Party in writing. In the event of an undercharge, Buyer, within thirty (30) days of the date of the notice of error, shall pay the amount due plus interest accruing at the Interest Rate from the time of payment of the undercharge through the date of payment correcting the undercharge. In the event of an overcharge, Seller, within thirty (30) days of the notice of error, shall refund the overpayment plus interest accruing at the Interest Rate from the time of payment of the overcharge through the date of payment correcting the overcharge.

(f) Each Party shall have the right, at its sole expense during normal business hours, to examine the other Party's records, but only after prior notice and only to the extent necessary to verify the accuracy of any statement, charge, notice, or computation made hereunder.

## ARTICLE IX

### INSURANCE/CREDIT AND COLLATERAL REQUIREMENTS

9.1 Insurance. At all times during the Term of this Agreement, Seller shall maintain at its own expense insurance policies for the Facility and its tangible assets in such amounts and against such risks and losses as set forth in Attachment D hereto. Within ten (10) Business Days after receipt of a request for the same from Buyer, Seller shall deliver to Buyer a certificate of insurance for any or all policies maintained in accordance with this Section 9.1, which certificate shall include at least the following information: (i) the name of the insurance company, policy number and expiration date; and (ii) the coverage and limits on coverage, including the amount of deductibles or self-insured retentions.

9.2 Credit Support/Grant of Security Interest/Remedies. To secure its obligations under this Agreement and to the extent Seller delivers Performance Assurance hereunder, Seller hereby grants to Buyer a present and continuing first priority security interest in, and lien on (and right of setoff against), and assignment of, any Cash Collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer, and each Party agrees to take such action as the other Party reasonably requires in order to perfect the Buyer's first-priority security interest in, and lien on (and right of setoff against), such Cash Collateral and any and all proceeds resulting therefrom or from the liquidation thereof. Upon, or at any time after the occurrence and during the continuation of, an Event of Default by Seller, or a Termination Date as a result thereof or in connection with a claim by Buyer for indemnification under Article XII, or as otherwise provided in this Agreement, Buyer may do any one or more of the following: (i) exercise any of the rights and remedies of a secured party with respect to all Performance Assurance, including any such legal rights and remedies then in effect; (ii) exercise its rights

of setoff against any such Cash Collateral and any and all proceeds resulting therefrom or from the liquidation thereof; (iii) draw on any outstanding Letter of Credit or Surety Bond issued for its benefit; and (iv) liquidate all or any portion of any Performance Assurance then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller. Buyer shall apply the proceeds realized upon the exercise of any such rights or remedies to reduce the Seller's obligations under the Agreement (Seller remaining liable for any amounts owing to Buyer after such application), subject to Buyer's obligation to return any surplus proceeds remaining after such obligations are satisfied in full.

9.3 Development Period Credit Support. In order to secure Seller's obligations prior to Commercial Operation of the Facility, at Seller's expense, Seller shall post and maintain in favor of Buyer the Development Period Credit Support in accordance with the following terms and conditions:

(a) The Development Period Credit Support shall be posted within thirty (30) calendar days of the Effective Date of this Agreement; provided, however, that if such Development Period Credit Support is not posted within thirty (30) calendar days of the Effective Date of this Agreement, this Agreement shall become null and void and deemed to be terminated, without liability of either Party to the other Party under this Agreement, as of the thirty-first (31<sup>st</sup>) calendar day following the Effective Date of this Agreement. Furthermore, Buyer shall have the right to draw upon, exercise remedies against, or otherwise retain the full amount of the Development Period Credit Support in connection with, among other things, any of the following:

- 1) The termination of this Agreement pursuant to Section 3.1(b)(i) or Section 3.1(b)(ii);
- 2) The termination of this Agreement pursuant to Section 5.3(c); or
- 3) The termination of this Agreement pursuant to Section 11.2 by the Buyer as the non-defaulting Party.

If this Agreement is terminated pursuant to Section 15.18(c), then the Development Period Credit Support shall be returned to the Seller net of any outstanding balance owed by Seller to Buyer in accordance with the terms of this Agreement.

(b) When all or a portion of the Development Period Credit Support is posted in the form of Cash Collateral, any such deposit by Seller shall at all times be held under the possession and control of Buyer and, if in an account maintained with an institution, either where Buyer is the institution's customer or pursuant to a control agreement in a form and under terms which are reasonably acceptable to Buyer and Seller, to pay claims made by Buyer pursuant to this Agreement.

(c) After Seller has provided written notification to Buyer of the satisfaction of the Milestones defined in Sections 5.3(c)(i), 5.3(c)(ii), and 5.3(c)(iii), Seller may change the form of the Development Period Credit Support at any time and from time to time upon reasonable

prior written notice to Buyer; provided that the Development Period Credit Support shall at all times satisfy the requirements of this Agreement, including, but not limited to, the requisite approvals of Buyer required in this Agreement.

(d) Seller shall maintain the Development Period Credit Support, and Buyer shall return or release its interest in any of the undrawn or remaining Development Period Credit Support, if any, within fifteen (15) days after the earlier of (i) the date on which Seller has posted the Delivery Term Credit Support, and (ii) all payment obligations of the Seller arising under this Agreement, including any Termination Payment, indemnification payments or other damages are paid in full.

(e) To the extent applicable to the form of the Development Period Credit Support, Seller shall replenish the Development Period Credit Support to the full required amount within thirty (30) days following a draw or other exercise of remedies against the Development Period Credit Support by Buyer.

9.4 Delivery Term Credit Support. In order to secure Seller's obligations during the Commercial Operation of the Facility, at Seller's expense, Seller shall post and maintain in favor of Buyer the Delivery Term Credit Support in accordance with the following terms and conditions:

(a) On or before the thirtieth (30th) day following the Commercial Operation Date, Seller shall post the Delivery Term Credit Support.

(b) When all or a portion of the Delivery Term Credit Support is posted in the form of Cash Collateral, any such deposit shall be held under the possession and control of Buyer and, if in an account maintained with an institution, either where Buyer is the institution's customer or pursuant to a control agreement in a form and under terms which are reasonably acceptable to Buyer and Seller, to pay claims made by Buyer pursuant to this Agreement.

(c) Seller may change the form of the Delivery Term Credit Support at any time and from time to time upon reasonable prior written notice to Buyer; provided that the Delivery Term Credit Support shall at all times satisfy the requirements of this Agreement, including, but not limited to, the requisite approvals of Buyer required in this Agreement.

(d) Seller shall maintain the Delivery Term Credit Support and Buyer shall return or release its interest in any of the undrawn or remaining portion of the Delivery Term Credit Support, if any, within fifteen (15) days after the later of (i) the expiration of this Agreement, or (ii) all payment obligations of the Seller arising under this Agreement, including, but not limited to, any Termination Payment due under this Agreement, any indemnification payments or other damages, are paid in full; provided that if Seller is the Defaulting Party, any undrawn portion of the Delivery Term Credit Support may be applied toward such Termination Payment.

(e) To the extent applicable to the form of the Delivery Term Credit Support, Seller shall replenish the Delivery Term Credit Support to the full required amount within thirty

(30) days following a draw or other exercise of remedies against the Delivery Term Credit Support by Buyer.

## ARTICLE X

### FORCE MAJEURE

10.1 Force Majeure. Force Majeure is defined as an event or circumstance that is not reasonably foreseeable, is beyond the reasonable control of and not caused by the negligence or lack of due diligence of the Party claiming Force Majeure or that Party's contractors or suppliers, and adversely affects the performance by that Party of its obligations under or pursuant to this Agreement. Such events or circumstances may include, but are not limited to, actions or inactions of civil or military authority (including courts and governmental or administrative agencies), acts of God, war, riot or insurrection, blockades, embargoes, sabotage, epidemics, explosions and fires not originating in the Facility or caused by its operation, hurricanes, floods, strikes, lockouts or other labor disputes or difficulties (not caused by the failure of the affected Party to comply with the terms of a collective bargaining agreement). However, the obligation to use reasonable diligence shall not be interpreted to require resolution of labor disputes by acceding to demands when such course is inadvisable in the discretion of the Party having such difficulty. Payment of money shall not be excused by Force Majeure.

10.2 Remedial Action. A Party shall not be liable to the other Party to the extent the first Party is prevented from performing its obligations due to an event of Force Majeure. The Party rendered unable to fulfill any obligation by reason of a Force Majeure shall take all reasonable actions necessary to remove such inability with all due speed and diligence. Such partially performing or nonperforming Party shall be prompt and diligent in attempting to remove the cause of its failure to perform. Neither Party shall be required to remedy, in whole or in part, an event of Force Majeure if such remedy is inconsistent with Good Utility Practice. The suspension of performance due to a claim of Force Majeure must be of no greater scope and of no longer duration than is required by the Force Majeure. This Agreement may be terminated by the non-claiming Party upon ten (10) days prior written notice to the claiming Party with no further obligation to the Party impacted by Force Majeure if a Force Majeure event prevents the performance of a material portion of the obligations hereunder and such Force Majeure event is not resolved within eight (8) months after the commencement of such Force Majeure event. In the event of such termination, neither Party shall have any further obligation to the other Party under this Agreement except such obligations which have already accrued at termination and/or survive the termination or expiration of this Agreement as provided in Section 15.19.

10.3 Exclusions from Definition of Force Majeure. Notwithstanding anything in the Agreement to the contrary, "Force Majeure" shall not mean:

(a) Inclement weather affecting construction, start-up, or operation of the Facility or related facilities that does not otherwise meet the definition of "Force Majeure;"

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(b) Changes in market conditions or governmental action that affect Buyer or Seller, as applicable, the cost of Seller's supply of Net Energy from the Facility, or the ability of Buyer to obtain energy at a rate lower than the Net Energy Rate and/or other pricing provisions agreed upon by the Parties pursuant to this Agreement;

(c) Equipment breakdown or inability to use equipment caused by its design, construction, operation, maintenance or inability to meet regulatory standards, or otherwise caused by an event originating in the control of a Party;

(d) Unavailability of equipment, repairs or spare parts for the Facility, except to the extent due to a qualifying event of Force Majeure;

(e) Failure to obtain on a timely basis and maintain a necessary Permit or other regulatory approval or any undue delay in obtaining, maintaining, or renewing any Permit;

(f) Scheduled maintenance on the Distribution System or Transmission System; or

(g) Any event, including a change in any Requirements of Law or accounting standard that results in requiring Buyer to consolidate Seller or any of its Affiliates or permitted assigns as a VIE in Buyer's financial statements.

10.4 Notice. In the event of any delay or nonperformance resulting from Force Majeure, the Party suffering the event of Force Majeure shall, as soon as practicable after the occurrence of the Force Majeure event but in no event more than forty-eight (48) hours after the commencement of an event of Force Majeure, notify the other Party in writing of the nature, cause, date of commencement thereof, and the anticipated extent of any delay or interruption in performance.

## **ARTICLE XI**

### **DEFAULT, TERMINATION, REMEDIES**

11.1 Events of Default. Each of the following shall constitute an Event of Default:

(a) a Party fails to make when due, any payment required pursuant to this Agreement;

(b) Seller fails to timely satisfy the Completion Deadline (as such time period may be extended pursuant to Section 4.2);

(c) Seller fails to timely satisfy the Commercial Operation Date Deadline by the date that is ninety (90) days after such Completion Deadline;

(d) any of the representations, warranties, or covenants made by a Party in this Agreement is false or misleading in any material respect, or not performed as required in a timely manner, and is not cured within the applicable Cure Period;

(e) a Party, or the entity that controls or owns a Party, ceases the conduct of active business; or if proceedings under the federal bankruptcy law or insolvency laws shall be instituted by or for or against a Party or the entity that controls or owns a Party; or if a receiver shall be appointed for a Party or any of the Party's assets or properties, or for the entity that controls or owns a Party; or if any part of a Party's assets shall be attached, levied upon, encumbered, pledged, seized or taken under any judicial process, and such proceedings shall not be vacated or fully stayed within sixty (60) calendar days thereof; or if a Party shall make an assignment for the benefit of creditors; or if a Party admits in writing its inability to pay its debts as they become due.

(f) a Party breaches any provision of the Agreement not specifically enumerated in this Section 11.1, and such breach is not cured within the applicable Cure Period; provided, however, there is no Cure Period for those breaches or Events of Default referenced in Section 11.1(i)(III) below;

(g) a Party fails to maintain in full force and effect any Permit necessary for such Party to perform its obligations under this Agreement;

(h) in the case of Seller, the Facility fails to deliver eighty-five percent (85%) of the Guaranteed Energy Production (subject to any applicable adjustments to the Contract Quantity described in Section 3.5) in any two (2) consecutive Contract Years; or

(i) Except as otherwise provided herein, any defaulting Party shall have the following cure periods to accomplish the cure of any breach before it becomes an Event Default (the "Cure Period"):

(I) For breach of a monetary obligation: ten (10) days following delivery of written notice that a payment is due unless such payment is contested pursuant to Article XIV below; and

(II) For breach of a nonmonetary obligation (other than as provided in Section 11.1(i)(III) below): thirty (30) days following delivery of written notice of such breach; provided, that such defaulting Party shall have an additional period of time to cure such nonmonetary breach so long as the defaulting Party is making a good faith effort to cure the breach, the total cure period not to exceed sixty (60) days in the aggregate.

(III) Notwithstanding anything else herein to the contrary, there is no Cure Period for (A) breaches of the requirements to use only solar photovoltaic as the source of energy for the Net Energy and to maintain the status of the Facility as a Qualifying Facility pursuant to Section 2.3; (B) Seller's failure to achieve the Completion Date by the Completion Deadline pursuant to Section 4.2 and to achieve the Commercial Operation Date by the Commercial Operation Date Deadline pursuant to Section 4.4, in each case, as such deadlines are extended; (C) failure to comply with all directives of SCE&G Transmission pursuant to the applicable agreements for generator interconnection and transmission service, and cooperate with all reasonable requests by Buyer relating to Buyer's compliance with any such directives relating to deliveries of Net Energy from the Facility in accordance with

Section 5.1(e); (D) Section 5.3(c); and (E) the Events of Default referenced in Sections 11.1(b), (c), (e) or (h) above.

(j) Each Party agrees to accept the cure of a breach by a defaulting Party offered by a Financing Party who has provided financing to such defaulting Party; provided that the non-defaulting Party is under no obligation hereunder to notify the Financing Party of any breach or of its ability to cure such breach hereunder.

(k) An Event of Default shall not have occurred hereunder until the proper notice has been delivered and the applicable Cure Period has expired without the breach being cured.

#### 11.2 Termination.

(a) In the event the defaulting Party fails to cure the Event of Default within the period for curative action, if any, under Section 11.1, the non-defaulting Party may terminate the Agreement by notifying the defaulting Party in writing (the "Termination Notice") of the decision to terminate and the effective date of the termination (the "Termination Date"). If the non-defaulting Party terminating this Agreement is entitled to a Termination Payment, it shall provide to the defaulting Party along with its Termination Notice, or as soon as practicable after providing the Termination Notice, its calculation in writing of the Termination Payment that it is owed hereunder. Such calculation shall be provided in writing to the defaulting Party by the non-defaulting Party with reasonable detail as to its determination.

(b) Termination of this Agreement for any reason shall not affect the accrued rights or obligations of either Party as of such termination. Buyer shall have the right to refuse delivery of any Net Energy that does not satisfy any warranties set forth in Section 3.2 or to claim actual damages incurred by Buyer for any such Net Energy accepted by Buyer without knowledge of its noncompliance. In addition, in the event that Seller shall not be in compliance with Section 5.1(e), Buyer shall have the right to refuse deliveries of Net Energy immediately without the passage of any applicable Cure Period or grace period.

(c) If a Default of a Party shall wholly or partly affect the performance (or the ability to perform) of the other Party under this Agreement, then any non-performance of the non-defaulting Party shall be excused to the extent affected by the Event of Default. For the avoidance of doubt, and without limitation of any other rights of Seller, Seller may suspend deliveries of Net Energy to Buyer during the continuance of any Buyer Event of Default.

(d) Other rights to terminate (and the consequences thereof) in addition to those provided in this Article XI are provided in Sections 3.1, 5.3, 9.3, 10.2, 15.13, 15.18(c), and 15.21. In the case of a termination other than in connection with an Event of Default, the terminating Party may also terminate the Agreement by providing the other Party with a Termination Notice. If the Party terminating this Agreement is entitled to a Termination Payment, it shall provide to the other Party along with its Termination Notice, or as soon as practicable after providing the Termination Notice, its calculation in writing of the Termination Payment that it is owed hereunder. If a non-terminating Party is entitled to a Termination Payment in connection with a termination of this Agreement by the terminating



Party, it shall provide to the terminating Party as soon as practicable after the termination, its calculation in writing of the Termination Payment that it is owed hereunder. In either case, the calculation of the Termination Payment shall be provided in writing by the Party to which the Termination Payment is owed hereunder to the terminating Party with supporting detail as to the calculation.

11.3 Buyer's Remedies upon Termination prior to the Commercial Operation Date. In the event that Buyer terminates this Agreement due to an Event of Default by Seller occurring prior to the Commercial Operation Date, or this Agreement is terminated prior to the Commercial Operation Date as otherwise provided herein, then Seller's remaining liability to Buyer (except for those obligations surviving termination as described in Section 15.19) shall be a Termination Payment equal to the sum of (i) all Extension Payments due and owing to Buyer by Seller, plus (ii) the liquidated damages owed pursuant to the end of Section 4.2 and/or Section 9.3 (which in the aggregate shall not exceed \$450,000.00), plus (iii) all Delay Damages due and owing to Buyer by Seller through the date of such termination, plus (iv) all reasonable costs and expenses (including the reasonable expenses and fees of Buyer's counsel) incurred by Buyer in connection with the Event of Default (as applicable) and/or Buyer's enforcement of this Agreement, plus (v) all other amounts accrued and owing to Buyer from Seller hereunder.

11.4 Buyer's Remedies upon Termination after the Commercial Operation Date.

(a) In the event that Buyer terminates this Agreement due to an Event of Default by Seller occurring on or after the Commercial Operation Date, or this Agreement is terminated after the Commercial Operation Date other than as provided in Section 11.4(b) below, then Seller's remaining liability to Buyer (except for those obligations surviving termination as described in Section 15.19) shall be a Termination Payment in the amount of the then-present value (discounted at the prevailing prime rate of interest as published in *The Wall Street Journal* on the day preceding the date of determination) of the cash flows equal to the product of (i) the positive difference (which amount in no event shall be less than fifty percent (50%) of the Net Energy Rate) of the price per kWh for commercially available solar energy from a substantially similar photovoltaic facility located in the same state in the same applicable market(s) minus the applicable Net Energy Rate, multiplied by (ii) the number of days remaining in the then Term of the Agreement times the expected daily number of kWh of Net Energy to be delivered during the remainder of the Term (which in no event shall be less than the Contract Quantities required for the remainder of the Term) plus all reasonable costs and expenses (including the reasonable expenses and fees of Buyer's counsel) incurred by Buyer in connection with the Event of Default and with procuring such alternative Net Energy, plus all other amounts accrued and owing to Buyer from Seller hereunder (e.g., overdue Delay Damages, Extension Payments, etc.). In the event that a "substantially similar photovoltaic facility located in the same state in the same applicable markets as the Facility" is not reasonably available for consideration, the "price per kWh for commercially available solar energy from a substantially similar photovoltaic facility located in the same state in the same applicable markets as the Facility" required above shall be the average of the two price quotes received from two (2) reputable and experienced brokers of solar energy selected by Buyer for such purpose. In each case, factors used in determining such market price may

include a comparison of comparable transactions, third party quotations from leading dealers in energy contracts, forward price curves based on economic analysis of the relevant markets, and settlement prices for comparable transactions at liquid trading hubs (e.g., NYMEX). Each broker will be required to provide reasonable detail in writing as to its determination of its price quotation.

(b) In the event this Agreement is terminated after the Commercial Operation Date pursuant to Sections 10.2, 15.18(c), or 15.21 herein, then Seller's remaining liability to Buyer (except for those obligations surviving termination as described in Section 15.19) shall be a Termination Payment equal to the sum of all amounts accrued and owing to Buyer from Seller hereunder (e.g., overdue Delay Damages, Extension Payments, etc.), plus all reasonable costs and expenses (including the reasonable expenses and fees of Buyer's counsel) incurred by Buyer in connection with Buyer's enforcement of this Agreement.

**11.5 Seller's Remedies upon Occurrence of a Buyer Default and Termination.** In the event that Seller terminates this Agreement due to an Event of Default by Buyer, then Buyer's liability to Seller shall be the Early Termination Fee, plus all reasonable costs and expenses (including the reasonable expenses and fees of Seller's counsel) incurred by Seller in connection with the Event of Default, plus all other amounts then accrued and owing to Seller from Buyer hereunder at termination. Upon termination of the Agreement by Seller due to an Event of Default by Buyer, Seller shall have no future or further obligation to deliver the Net Energy of the Facility to Buyer or to satisfy any other obligation under this Agreement, except for (i) payments or other obligations arising or accruing prior to the effective date of termination, and (ii) its obligations to mitigate the Early Termination Fee, and those obligations surviving the termination or expiration of this Agreement pursuant to Section 15.19.

**11.6 Acceptability of Liquidated Damages.** Each Party agrees and acknowledges that (i) the damages that the Parties would incur due to an Event of Default, or other early termination provided for herein, would be difficult or impossible to predict with certainty, and (ii) it is impractical and difficult to assess actual damages in the circumstances stated, and therefore the Termination Payment as agreed to by the Parties and set forth herein is a fair and reasonable calculation of such damages.

**11.7 Payment of Termination Payment.** The Party owing a Termination Payment hereunder shall make the Termination Payment within fifteen (15) Business Days after the calculation of the Termination Payment, including supporting detail as provided in Section 11.2 above, is delivered to such Party by the Party to which the Termination Payment is owed. If the Party owing the Termination Payment disputes the other Party's calculation of the Termination Payment, in whole or in part, the Party owing the Termination Payment shall, within five (5) Business Days of receipt of the other Party's calculation of the Termination Payment, provide to such other Party a detailed written explanation of the basis for such dispute; provided, however, that the Party owing the Termination Payment shall first transfer Performance Assurance to the other Party, if applicable, in an amount equal to the Termination Payment calculated by the other Party. If the Parties are unable to resolve the dispute within thirty (30) days, Article XIV shall apply.

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11.8 Use and Return of Performance Assurance. In the event that the defaulting Party fails to pay the Termination Payment in full within the time period set forth in Section 11.7, the non-defaulting Party may draw upon any Performance Assurance provided by the defaulting Party to satisfy the unpaid portion of the Termination Payment. Upon the payment of the Termination Payment in full, any undrawn Performance Assurance shall be promptly returned to the Party providing that Performance Assurance.

11.9 LIMITATION OF LIABILITY. FOR BREACH OF ANY PROVISION OF THIS AGREEMENT FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED IN THIS AGREEMENT, THE RIGHTS OF THE NON-DEFAULTING PARTY AND THE LIABILITY OF THE DEFAULTING PARTY SHALL BE LIMITED AS SET FORTH IN THIS AGREEMENT, AS THE SOLE AND EXCLUSIVE FULL, AGREED-UPON REMEDY AND LIQUIDATED DAMAGES, AND NOT AS A PENALTY, AND ALL OTHER DAMAGES OR REMEDIES ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED, OR IF A REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY NONEXCLUSIVE, THE NON-DEFAULTING PARTY SHALL HAVE THE RIGHT TO EXERCISE ALL RIGHTS AND REMEDIES AVAILABLE TO IT AT LAW OR IN EQUITY, PROVIDED, HOWEVER, THAT THE LIABILITY OF THE DEFAULTING PARTY SHALL BE LIMITED TO DIRECT, ACTUAL DAMAGES ONLY AND ALL OTHER DAMAGES AND REMEDIES ARE WAIVED. IN NO EVENT SHALL EITHER PARTY BE LIABLE TO THE OTHER PARTY FOR CONSEQUENTIAL, SPECIAL, INCIDENTAL, PUNITIVE, EXEMPLARY, OR INDIRECT DAMAGES, LOST PROFITS, OR BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT, CONTRACT, OR OTHERWISE EXCEPT WITH RESPECT TO ANY OF THE FOREGOING DAMAGES THAT ARE INCLUDED IN ANY CLAIM BY A THIRD PARTY FOR WHICH A PARTY IS INDEMNIFIED HEREUNDER. FOR THE AVOIDANCE OF DOUBT, THE CALCULATION OF THE AMOUNT OF A TERMINATION PAYMENT AND AN EARLY TERMINATION FEE HEREUNDER, AS APPLICABLE, ARE DIRECT, ACTUAL DAMAGES.

**ARTICLE XII****INDEMNIFICATION**

12.1 General. Buyer and Seller shall each be responsible for its own facilities. Buyer and Seller shall each be responsible for ensuring adequate safeguards for third parties, Buyer's and Seller's personnel and equipment and for the protection of its own generating system. Each Party (the "Indemnifying Party") agrees, to the extent permitted by applicable law, to indemnify, pay, defend and hold harmless the other Party (the "Indemnified Party") and its officers, directors, employees, agents and contractors (hereinafter called respectively, "Seller Entities" and "Buyer Entities") from and against any and all claims, demands, costs or expenses for loss, damage, or injury to Persons or property of the Indemnified Party (or to third parties) directly caused by, arising out of, or resulting from:

(a) a breach by the Indemnifying Party of its covenants, representations and warranties or obligations under this Agreement;

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(b) any act or omission by the Indemnifying Party or its contractors, agents, servants or employees in connection with the installation or operation of its generating system or the operation thereof in connection with the other Party's system;

(c) any defect in, failure of, or fault related to, the Indemnifying Party's generating system;

(d) the negligence or willful misconduct of the Indemnifying Party or its contractors, agents, servants or employees; or

(e) any other event or act that is the result of, or proximately caused by, the Indemnifying Party or its contractors, agents, servants or employees related to such Party's performance under this Agreement.

12.2 Claims Settlement. Payment by an Indemnified Party to a third party shall not be a condition precedent to the obligations of the Indemnifying Party under this Article XII. An Indemnified Party which becomes entitled to indemnification under this Article XII shall promptly notify the other Party of any claim or proceeding in respect of which it is to be indemnified. Such notice shall be given as soon as reasonably practicable after the Indemnified Party obligated to give such notice becomes aware of such claim or proceeding. Failure to give such notice shall not excuse an indemnification obligation except to the extent failure to provide notice adversely affects the Indemnifying Party's interests in a material respect. The Indemnifying Party shall assume the defense thereof with counsel designated by the Indemnifying Party; provided, however, that if the defendants in any such action include both the Indemnified Party and the Indemnifying Party and the Indemnified Party reasonably concludes that there may be legal defenses available to it that are different from or additional to, or inconsistent with, those available to the Indemnifying Party, the Indemnified Party shall have the right to select and be represented by separate counsel, at the expense of the Indemnifying Party. If the Indemnifying Party fails to assume the defense of a claim, the indemnification of which is required under this Agreement, the Indemnified Party may, at the expense of the Indemnifying Party, contest, settle, or pay such claim; provided, however, that settlement or full payment of any such claim may be made only with the Indemnifying Party's consent (which shall not be unreasonably withheld or delayed), or absent such consent, written opinion of the Indemnified Party's counsel that such claim is meritorious or warrants settlement. In the event that the Buyer is the indemnified party hereunder, it may draw upon any Performance Assurance to satisfy the unpaid portion of any such indemnity claim. Article XII shall survive termination of this Agreement, as provided in Section 15.19.

**ARTICLE XIII****REPRESENTATIONS, WARRANTIES, COVENANTS**13.1 Mutual Representations and Warranties.

(a) Each Party represents and warrants to the other Party that, as of the Effective Date:

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(i) it is duly organized or formed, as the case may be, validly existing and in good standing under the laws of the jurisdiction of its organization, incorporation or formation;

(ii) it has the power to execute and deliver this Agreement and to perform its obligations under this Agreement and has taken all necessary corporate, limited liability company, partnership, governmental and/or other actions to authorize such execution and delivery and performance of such obligations;

(iii) its execution and delivery of this Agreement and its performance of its obligations under this Agreement do not violate or conflict with any law applicable to it; with any provision of its charter or bylaws (or comparable constituent documents); with any order or judgment of any court or other agency of government applicable to it or any of its assets; or with any contractual restriction binding on or affecting it or any of its assets;

(iv) except as provided in Sections 15.17 and 15.18, all authorizations of and exemptions, actions or approvals by, and all notices to or filings with, any Government Agency that are required to have been obtained or made by it at the time this representation is made with respect to this Agreement have been obtained or made and are in full force and effect, and all conditions of any such authorizations, exemptions, actions or approvals have been complied with;

(v) the Party has knowledge of all laws and business practices that must be followed in performing its obligations under this Agreement and the Party is in compliance with all such laws and business practices except to the extent that failure to comply therewith would not, in the aggregate, have a material adverse effect on the other Party; and

(vi) this Agreement constitutes the Party's legal, valid and binding obligation, enforceable against it in accordance with its terms.

(b) Each Party represents and warrants to the other Party that, as of February 23, 2018, and except as disclosed in the Securities and Exchange Commission filings of a Party, its parent company, or any Affiliate of either, or otherwise, there are no actions, suits, proceedings or investigations pending or, to the knowledge of the Party, threatened against it at law or in equity before any court or tribunal of the United States or any other jurisdiction that individually or in the aggregate could result in any materially adverse effect on the Party's business, properties, or assets or its condition, financial or otherwise, that would materially impair its ability to perform its obligations under this Agreement.

### 13.2 Seller's Representations and Warranties.

(a) Seller represents and warrants to the Buyer that, as of the Effective Date of the Agreement, there are no (i) existing violations of any environmental laws at the Facility, including those governing Hazardous Substances; (ii) to Seller's knowledge (with reasonable diligence), pending, ongoing, or unresolved administrative or enforcement investigations; or (iii) compliance orders, claims, demands, actions, or other litigation brought by a Government Agency(ies) or other third parties alleging violations of any environmental law

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or permit that would materially and adversely affect the operation of the Facility as contemplated by this Agreement.

(b) Except as provided in Sections 15.1(b) and 15.1(d) below, Seller represents and warrants that the Facility is and will remain throughout the Term of the Agreement free and clear of all liens, claims, encumbrances and third party rights of any kind other than liens for taxes which are not yet due and payable and otherwise in accordance with Section 15.1(d) below.

13.3 No Implied Warranties. Except as expressly set forth in this Agreement, Seller makes no representations or warranties concerning Net Energy delivered under this Agreement. Seller expressly disclaims any implied warranties of merchantability or fitness for a particular purpose.

**ARTICLE XIV****DISPUTE RESOLUTION**

14.1 General. It is the intent of the Parties that all breaches of this Agreement or disputes arising out of this Agreement shall be resolved in accordance with the dispute resolution procedure set forth in this Article XIV.

14.2 Informal Resolution. If any such breach or dispute arises between the Parties, then either Party may provide written notice thereof to the other Party, which shall include a detailed description of the subject matter of the dispute. Each Party shall promptly designate a senior executive who shall have authority to resolve the dispute through negotiations. The senior executives shall obtain such information as may be necessary to inform themselves of the substance and particulars of the dispute, provided that no document discovery or depositions shall be required during negotiation and any document exchange shall be voluntary. The negotiation and any documents exchanged in connection with the negotiation shall be confidential and considered statements made in compromise negotiations within the meaning of the Federal Rule of Evidence 408 and any applicable state law, evidentiary rules or doctrines. The senior executives shall meet within twenty (20) Business Days of the notice, at a time and place mutually acceptable to the senior executives.

14.3 Binding Arbitration. If the senior executives are unable to resolve the dispute within twenty (20) Business Days of their first meeting or such later date as the senior executives may mutually agree, then the dispute shall be resolved solely and exclusively by binding arbitration. The following arbitration procedures will be used absent agreement of the Parties to different procedures for a given arbitration:

(a) The dispute shall be finally settled by binding arbitration, before a single arbitrator, in accordance with the Commercial Arbitration Rules of the American Arbitration Association ("AAA") then in effect, except as modified herein.

(b) The Party seeking relief from the other Party shall prepare and submit a request for arbitration (the "Demand"), which will include statements of the facts and circumstances

**EXECUTION VERSION**

surrounding the dispute, the legal obligation breached by the other Party, the amount in controversy and the requested relief.

(c) Arbitration shall be held in Columbia, South Carolina. The arbitration shall be governed by the United States Arbitration Act, 9 U.S.C. §§ 1 et seq.

(d) The arbitrator must be an individual with knowledge and experience in the electric industry, and shall be selected by the Parties or (failing their agreement on an arbitrator) by the AAA in accordance with Rule 11 of the AAA Commercial Arbitration Rules.

(e) The award shall be a reasoned opinion in writing and shall set forth findings of facts and conclusions of law. The award shall be final and binding upon the Parties. The arbitrator shall be authorized in its discretion to grant pre-award and post-award interest at commercial rates. Judgment upon any award may be entered in any court having jurisdiction.

(f) This Agreement and the rights and obligations of the Parties shall remain in full force and effect pending the award in any arbitration proceeding hereunder.

(g) Unless otherwise ordered by the arbitrator, each Party shall bear its own costs and fees, including attorneys' fees and expenses. The Parties expressly agree that the arbitrator shall have no power to consider or award any form of damages barred by this Agreement.

(h) This Section shall not prevent either Party from seeking injunctive or other equitable relief as may be needed to prevent irreparable injury pending the award in any arbitration proceeding hereunder.

(i) The Parties agree to request that a selected arbitrator make best reasonable efforts to complete arbitration in a ninety (90) to one hundred twenty (120) day time period.

**ARTICLE XV****MISCELLANEOUS****15.1 Assignment.**

(a) Except as provided below, neither this Agreement nor the Facility may be assigned, directly or indirectly, in whole or in part by either Party without the prior written consent of the other Party, which shall not be unreasonably withheld. Notwithstanding the foregoing, Buyer may pledge, encumber, or assign this Agreement, in whole or in part, to any Person (including any Affiliate of Buyer) without any restriction; provided, however that any such assignment by Buyer (other than an assignment to its Affiliate or after which assignment Buyer remains liable hereunder) that gives Seller reasonable grounds for financial insecurity about the ability of Buyer's assignee or successor to perform the obligations of Buyer hereunder shall be subject to the approval of Seller, which shall not be unreasonably withheld.

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(b) Notwithstanding anything else herein to the contrary, subject to prior written consent of Buyer, which shall not be unreasonably withheld, Seller may pledge, encumber, or assign the Facility (subject to the terms of Section 15.1(d) below), this Agreement, in whole or in part, or the revenues under this Agreement to any Financing Party as security for the applicable financing of the construction and operation of the Facility and Seller shall provide prior written notice to Buyer of such pledge, encumbrance or assignment. To facilitate Seller's obtaining of financing for the Facility, Buyer shall use commercially reasonable efforts to provide a simple consent to such pledge, encumbrance or assignment as may be reasonably requested by Seller or any Financing Party in connection with the financing of the Facility; provided that in responding to any such request, Buyer shall have no obligation to (a) provide any writing or statement other than, or in addition to, a simple consent, (b) provide any consent that in such circumstance affects, or could reasonably be expected to have or result in a material effect on, any of Buyer's rights, benefits, risks and/or obligations under this Agreement which is adverse to Buyer, or (c) incur any unreimbursed expense. Seller shall reimburse, or shall cause the Financing Parties to reimburse, Buyer for any and all incremental direct third party expenses (including the fees and expenses of counsel) incurred by Buyer in the preparation, negotiation, execution and/or delivery of any consent or other documents requested by Seller or the Financing Parties, and provided by Buyer, pursuant to this Section 15.1(b).

(c) Buyer's consent, which shall not be unreasonably withheld, shall be required for any change in Control over Seller.

(d) Notwithstanding anything else herein to the contrary, Seller shall not, by way of security, charge or otherwise, encumber any interest it has in the Facility unless the secured party (for itself, its successors and assigns) agrees to assume Seller's obligations under this Agreement in the event that such security interest in the Facility is executed upon, enforced or foreclosed upon.

(e) Any purported assignment, pledge, or transfer of this Agreement or the Facility not in compliance with the provisions of this Section 15.1 shall be null and void.

(f) Seller agrees to pay Buyer Ten Thousand Dollars (\$10,000.00) per occurrence for each and any proposed transaction for which Seller requests Buyer's consent hereunder. If Seller requests Buyer's consent but fails to consummate the transaction, Seller shall reimburse Buyer for any expenses incurred by Buyer up to Ten Thousand Dollars (\$10,000.00).

15.2 Notices. Any notice, demand, request, or communication required or authorized by the Agreement shall be delivered either by hand, overnight courier or mailed by certified mail, return receipt requested, with postage prepaid, to:

If to Seller: SolAmerica Energy, LLC  
1819 Peachtree Road



Suite 100  
 Atlanta, Georgia 30309  
 ATTN: George Mori, President

With a copy to: SolAmerica Energy, LLC  
 1819 Peachtree Road  
 Suite 100  
 Atlanta, Georgia 30309  
 ATTN: Tully Blalock, General Counsel

If to Buyer: South Carolina Electric & Gas Company  
 220 Operation Way, Mail Code P-26  
 Cayce, SC 29033  
 ATTN: Director, Power Marketing

With a copy to: South Carolina Electric & Gas Company  
 220 Operation Way, Mail Code P-26  
 Cayce, SC 29033  
 ATTN: Power Marketer

South Carolina Electric & Gas Company  
 220 Operation Way, Mail Code D-308  
 Cayce, SC 29033  
 ATTN: General Counsel

The designation and titles of the person to be notified or the address of such person may be changed at any time by written notice. Any such notice, demand, request, or communication shall be deemed delivered on receipt if delivered by hand, the next Business Day after deposit by the sending Party if delivered by overnight courier, and on the third Business Day after deposit by the sending Party if delivered by U.S. mail.

15.3 No Third-Party Beneficiary. No provision of the Agreement is intended to, nor shall it in any way inure to the benefit of, any customer, property owner or any other third party, so as to constitute any such Person a third-party beneficiary under the Agreement, or of any one or more of the terms hereof, or otherwise give rise to any cause of action in any Person not a Party hereto.

15.4 No Dedication. No undertaking by one Party to the other under any provision of the Agreement shall constitute the dedication of that Party's system or any portion thereof to the other Party or to the public or affect the status of Buyer as a body public and corporate or Seller as an independent individual or entity and not a public utility.

15.5 Integration; Amendment. The Agreement, together with all Attachments, constitutes the entire agreement between the Parties relating to the transaction described herein and supersedes any and all prior oral or written understandings. No amendment, addition to, or modification of any provision hereof shall be binding upon the Parties, and neither Party

shall be deemed to have waived any provision or any remedy available to it unless such amendment, addition, modification or waiver is in writing and signed by a duly authorized officer or representative of the applicable Party or Parties.

15.6 Governing Law. The Agreement is made in the State of South Carolina and shall be interpreted and governed by the laws of the State of South Carolina and/or the laws of the United States, as applicable, without reference to its conflict of laws provisions.

15.7 Relationship of Parties.

(a) The duties, obligations, and liabilities of the Parties are intended to be several and not joint or collective. The Agreement shall not be interpreted or construed to create an association, joint venture, fiduciary relationship or partnership between Seller and Buyer or to impose any partnership obligation or liability or any trust or agency obligation or relationship upon either Party. Seller and Buyer shall not have any right, power, or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

(b) The relationship between Buyer and Seller shall be that of contracting party to independent contractor. Accordingly, subject to the specific terms of the Agreement, Buyer shall have no general right to prescribe the means by which Seller shall meet its obligations under the Agreement.

(c) Seller shall be solely liable for the payment of all wages, taxes, and other costs related to the employment of persons to perform Seller's obligations under the Agreement, including all federal, state, and local income, social security, payroll, and employment taxes, and statutorily mandated workers' compensation coverage. None of the persons employed by Seller shall be considered employees of Buyer for any purpose; nor shall Seller represent to any Person that he or she is or shall become a Buyer employee, or agent.

15.8 Good Faith and Fair Dealing. The Parties agree to act in accordance with the principles of good faith and fair dealing in the performance of the Agreement.

15.9 Severability. Should any provision of the Agreement be or become void, illegal, or unenforceable, the validity or enforceability of the other provisions of the Agreement shall not be affected and shall continue in force. The Parties will, however, use their reasonable efforts to agree on the replacement of the void, illegal, or unenforceable provision(s) with legally acceptable clauses which correspond as closely as possible to the sense and purpose of the affected provision and the Agreement as a whole.

15.10 Cooperation. The Parties agree to reasonably cooperate with each other in the implementation and performance of the Agreement. Such duty to cooperate shall not require either Party to act in a manner inconsistent with its rights under the Agreement.

15.11 Forward Contract. The Parties acknowledge and agree that this Agreement and the transactions contemplated by this Agreement constitute a "forward contract" within the

meaning of the United States Bankruptcy Code and that Seller and Buyer are “forward contract merchants” within the meaning of the United States Bankruptcy Code.

15.12 Assent Not Waiver of Future Breach. No assent, express or implied, by either Party to any breach of the Agreement by the other Party shall be deemed to be a waiver of any subsequent breach.

15.13 Damage to Project. In the event that the Facility is destroyed or substantially damaged by fire, ice, snow, lightning, wind, explosion, aircraft or other vehicular damage, collapse, or other casualty, Seller shall repair or reconstruct the Facility as soon as reasonably possible. If Seller fails to do so within eight (8) months from the date of such damage or destruction, then Buyer may terminate this Agreement by giving thirty (30) days’ written notice to Seller, and Seller shall pay a Termination Payment to Buyer, in accordance with Sections 11.3 or 11.4, as applicable, of Article XI (as well as in accordance with those other provisions of Article XI relevant to the calculation and payment of such Termination Payment). Neither Party shall have any further obligation to the other Party under this Agreement except such obligations which have already accrued at termination, and those obligations surviving the termination or expiration of this Agreement as described in Section 15.19.

15.14 Confidentiality. If either Party provides confidential information, including business plans, strategies, financial information, proprietary, patented, licensed, copyrighted or trademarked information, and/or technical information regarding the Facility or the Party’s business (“Confidential Information”) to the other Party and identifies the same in writing to the receiving Party as provided below, the receiving Party shall (a) protect the Confidential Information from disclosure to third parties with the same degree of care accorded its own confidential and proprietary information, and (b) refrain from using such Confidential Information, except in the negotiation and performance of this Agreement, including but not limited to obtaining financing for the Facility. Notwithstanding the above, a Party may provide such Confidential Information to its officers, directors, members, managers, employees, agents, contractors and consultants (collectively, “Representatives”), and affiliates, lenders, and potential assignees of this Agreement, if any. Each such recipient of Confidential Information shall be informed by the Party disclosing Confidential Information of its confidential nature and shall be directed to treat such information confidentially and shall agree to abide by these provisions. In any event, each Party shall be liable (with respect to the other Party) for any breach of this provision by any entity to whom that Party discloses Confidential Information. The terms of this Agreement (but not its execution or existence) shall be considered Confidential Information for purposes of this Section 15.14, except as set forth in Sections 15.15 and 15.16, and for purposes of sections 15.17 and 15.18. All Confidential Information shall remain the property of the disclosing Party and shall be returned to the disclosing Party or destroyed after the receiving Party’s need for it has expired or upon the request of the disclosing Party (except that the receiving Party may keep a copy of the same as required by law). Each Party agrees that the disclosing Party would be irreparably injured by a breach of this Section 15.14 by the receiving Party or its Representatives or other person to whom the receiving Party discloses Confidential Information of the disclosing Party and that the disclosing Party may be entitled to equitable

relief, including injunctive relief and specific performance, in the event of a breach of the provision of this Section 15.14. To the fullest extent permitted by applicable law, such remedies shall not be deemed to be the exclusive remedies for a breach of this Section 15.14, but shall be in addition to all other remedies available at law or in equity. The terms of this Section 15.14 shall control over the provisions of any previous Confidentiality Agreement executed by and between the Parties with regard to the subject matter hereof.

**15.15 Permitted Disclosures.** Notwithstanding any other provision in this Agreement to the contrary, neither Party shall be required to hold confidential any information that (i) becomes publicly available other than through unlawful acts of the receiving Party, (ii) is required to be disclosed to a Government Agency under applicable law or pursuant to a validly issued subpoena, (iii) is independently developed by the receiving Party or (iv) becomes available to the receiving Party without restriction from a third party under no obligation of confidentiality. If disclosure of information is required by a Government Agency, the disclosing Party shall, to the extent permitted by applicable law, notify the other Party of such required disclosure promptly upon becoming aware of such required disclosure and shall reasonably cooperate with the other Party in efforts to limit the disclosure to the maximum extent permitted by law. In addition, notwithstanding anything else herein to the contrary, nothing herein shall prohibit Buyer from disclosing any information (whether or not Confidential Information) to any Federal and state regulators.

**15.16 Goodwill and Publicity.** Except as otherwise provided herein, neither Party shall use any name, trade name, service mark or trademark of the other Party in any promotional or advertising material without the prior written consent of such other Party. The Parties shall coordinate and cooperate with each other when making prepared public announcements related to the execution and existence of this Agreement, and the construction and operation of the Facility, and each Party shall have the right to promptly review and comment upon, and approve (which shall not be unreasonably denied or delayed) any publicity materials by the other Party that refer to, or that describe any aspect of, this Agreement or the Facility. Neither Party shall make any press release or prepared public announcement of the specific terms of this Agreement (except for filings or other statements or releases as may be required by applicable law) without the specific prior written consent of the other Party which shall be in the discretion of such Party. Without limiting the generality of the foregoing, all prepared public statements must accurately reflect the rights and obligations of the Parties under this Agreement.

**15.17 Filing Agreement with the South Carolina Public Service Commission ("SCPSC").** This Agreement is required to be filed by Buyer with the SCPSC within ten (10) days of its execution. Buyer and Seller understand and agree that, for purposes of this filing, this Agreement will be filed with the SCPSC in unredacted form. Buyer shall use commercially reasonable efforts to satisfy such filing requirement and shall provide Seller with written notice promptly following the satisfaction of such filing requirement.

**15.18 Review by SCPSC.** This Agreement is subject to review by the SCPSC upon complaint by either Party, or pursuant to its own motion, and the terms herein may be modified in whole or in part or declared null and void by the SCPSC.

(a) Provision of Information to the SCPSC. Buyer reserves the right to provide to the SCPSC, upon request, information pertaining to this Agreement including, but not limited to records of the Facility's generation output and Buyer's purchases thereof, including copies of monthly statements of power purchases and data from meters and telemetering equipment installed at the Facility. Buyer will advise Seller of the furnishing of any information.

(b) Cooperation with the SCPSC. Buyer and Seller agree to work together in good faith to support the filing of this Agreement with the SCPSC, including providing response to any information requests, data requests, and/or requests for interviews, and participation in any investigation, hearing, and/or appeal, as applicable.

(c) Termination. In the event that the SCPSC issues an order or other such regulatory directive with modification, suspension, investigation or other condition that has a material adverse effect on either Party, then the Parties agree to negotiate in good faith for a period of thirty (30) days an amendment to this Agreement that complies with such SCPSC order or directive. If the Parties cannot reach an agreement, either Party may terminate this Agreement upon ten (10) days prior written notice to the other Party and neither Party shall have any obligation, duty or liability to the other arising hereunder under any claim or theory whatsoever except as to costs and balances, any other obligations incurred or accrued prior to the effective date of such termination, and those obligations surviving termination or expiration of this Agreement as described in Section 15.19.

15.19 Survival. The termination of this Agreement shall not discharge any Party from any obligation it owes to the other Party hereunder by reason of any transaction, cost, loss, damage, expense or liability which shall occur or arise (or the circumstances, events or bases which shall occur or arise) prior to or as a consequence of such termination. It is the intent of the Parties hereby that any obligation owed (whether the same shall be known or unknown at the termination of this Agreement or whether the circumstances, events or bases of the same shall be known or unknown at the termination of this Agreement), including, but not limited to, an indemnification obligation arising under Section 12.1 from circumstances occurring prior to termination but not known at termination, will survive the termination of this Agreement. In addition, the provisions within Articles XI, XII, XIV, and XV (and any provisions or definitions referenced therein necessary to the administration of such Articles) shall survive the termination of this Agreement. In addition, for twenty-four (24) months after the expiration or termination of this Agreement, all audit rights of Buyer herein shall survive such termination and expiration of this Agreement. Seller shall retain any and all documents (including, without limitation, paper, written, and electronic) and/or any other records relating to this Agreement and the Facility for a period of twenty-four (24) months after the termination or expiration of this Agreement.

15.20 Limitation of Duty to Buy. If this Agreement is terminated due to a default by Seller, neither Seller nor any Affiliate and/or successor of Seller, nor any Affiliate and/or successor of Seller to the Facility, including, without limitation, ownership and/or operation of the Facility, will require or seek to require Buyer to purchase any output (Energy or otherwise) from the Facility under any applicable law (including without limitation PURPA) or

otherwise at a price higher than the Net Energy Rate set forth in Attachment B for any period that would have been covered by the Term of this Agreement had this Agreement remained in effect. Seller, on behalf of itself and on behalf of any other Person on whose behalf it may act, and on behalf of any successor to Seller or successor to the Facility, hereby agrees to the terms and conditions in the above sentences, and hereby waives any right it may have to dispute the above sentence.

#### 15.21 Change in Law.

(1) Regulatory Event. A "Regulatory Event" means one or more of the following events:

- (i) Illegality. After the Effective Date, due to the adoption of, or change in, any applicable law or in the interpretation thereof by any Government Agency with competent jurisdiction, it becomes unlawful for a Party to perform any material obligation under this Agreement.
- (ii) Adverse Government Action. After the Effective Date, there occurs any adverse material change in any applicable law (including material change regarding a Party's obligation to sell, deliver, purchase, or receive the Net Energy) and any such occurrence renders illegal or unenforceable any material performance or requirement under this Agreement.

(2) Process. Upon the occurrence of a Regulatory Event the Party affected by the Regulatory Event shall notify the other Party in writing of the occurrence of a Regulatory Event, together with details and explanation supporting the occurrence of a Regulatory Event. Upon receipt of such notice, the Parties agree to undertake, during the thirty (30) days immediately following receipt of the notice, to negotiate such modifications to reform this Agreement to remedy the Regulatory Event and attempt to give effect to the original intention of the Parties. Upon the expiration of the 30-day period, if the Parties are unable to agree upon modifications to the Agreement that are acceptable to each Party, in each Party's sole discretion, then either Party will have the right, in such Party's sole discretion, to terminate this Agreement with a 30-day advance written notice. In the event of any termination pursuant to this Section, neither Party shall have any obligation, duty or liability to the other arising hereunder under any claim or theory whatsoever except as to costs and balances, any other obligations incurred or accrued prior to the effective date of such termination, and those obligations surviving termination or expiration of this Agreement as described in Section 15.19.

15.22 Mobile-Sierra. Notwithstanding any provision of this Agreement, neither Party shall seek, nor shall they support any third party in seeking, to prospectively or retroactively revise the rates, terms or conditions of service of this Agreement through application or complaint to FERC pursuant to the provisions of Section 205, 206 or 306 of the Federal Power Act, or any other provisions of the Federal Power Act, absent prior written agreement of the Parties. Further, absent the prior agreement in writing by both Parties, the standard

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of review for changes to the rates, terms or conditions of this Agreement proposed by a Party, a non-party or the FERC acting sua sponte shall be the “public interest” application of the “just and reasonable” standard of review set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956), and clarified by *Morgan Stanley Capital Group, Inc. v. Public Util. Dist. No. 1 of Snohomish*, 554 U.S. 527 (2008).

15.23 Construction Safety and Health Training. Seller shall comply with all applicable health and safety rules and regulations and shall be liable for any and all claims that may arise.

[Signature Page Follows]

IN WITNESS WHEREOF, the Parties have caused the Agreement to be duly executed as of the day and year first above written.

Seller:

Edgefield County S1, LLC,  
a Delaware limited liability company

By: 

Name: R. Stanley Allen

Title: Executive Chairman

Buyer:

South Carolina Electric & Gas Company,  
a South Carolina corporation

By: 

Name: Daniel F. Kassis

Title: Vice President, Customer Relations & Renewables



**ATTACHMENT A – Description of Facility**

**ATTACHMENT B - Schedule of Rates**

**ATTACHMENT C - Net Energy Delivery Requirements**

**ATTACHMENT D – Insurance Requirements**

**ATTACHMENT E – VIE CERTIFICATION**

**ATTACHMENT A****Description of Facility****1. Site**

See Exhibit A and Single-Line Drawing provided.

**2. Structure**

Single Axis Tracking System with Driven Steel Foundations.

**3. Equipment**

(i) Solar Power Plant Design: see approved One Line

(ii) Technology: see approved One Line

(iii) Solar Power Plant Size (Capacity): 10.0 MW-AC

(iv) Estimated Yr-1 Production: 24,791,000 kWh

(v) Module: 1500 V Polycrystalline Modules UL 1703 Listed

(vi) Inverter: Power Electronics HEC-US 1500 V, Model FS1835

(vii) Monitoring/Data Logging: Details provided to Buyer Three (3) months before Commercial Operation Date

(viii) Operating Voltage(kV): 23.9 kV at the Point of Interconnection as specified in the Interconnection Agreement

(ix) Project Controls: Details provided to Buyer Three (3) months before Commercial Operation Date

**4. Interconnection**

Interconnection Agreement between SCE&G and SolAmerica SC, LLC, which was fully executed as of October 4, 2016, and which will be assigned by SolAmerica SC, LLC to Edgefield County S1, LLC to satisfy the Interconnection Condition.

**5. Facility Security**

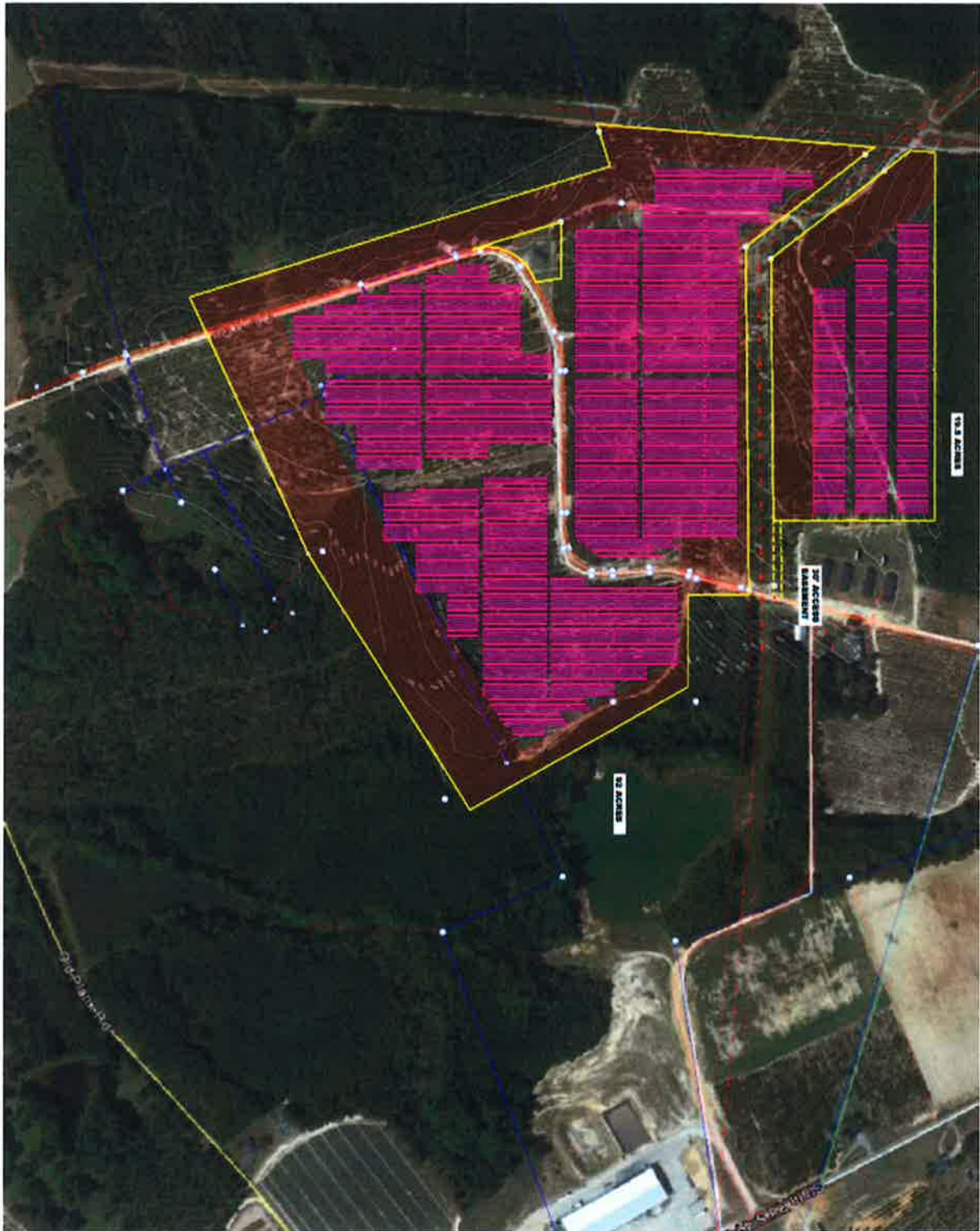
Details provided to Buyer Three (3) months before Commercial Operation Date

**6. Metering**

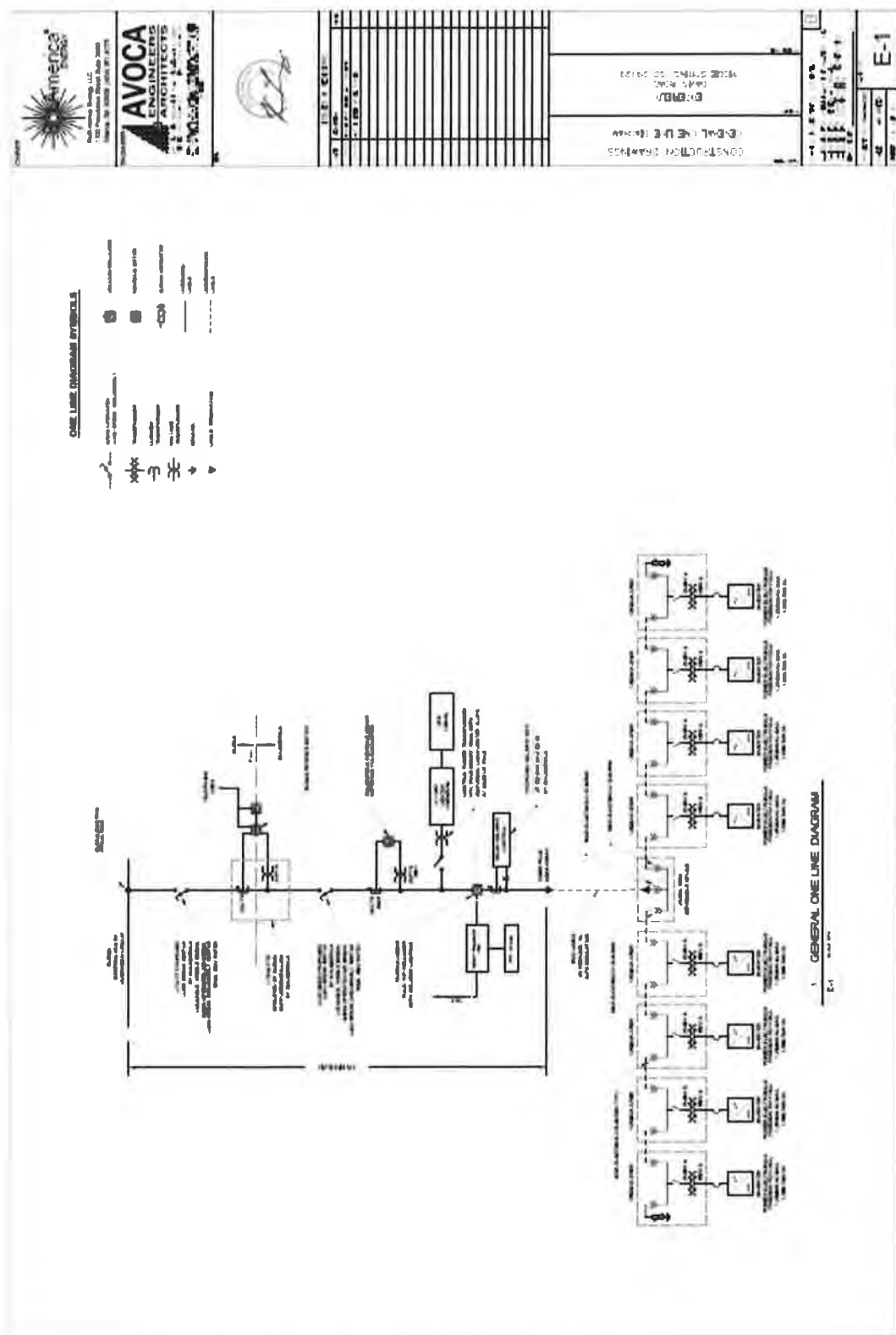
Utility Meter provided by SCE&G.

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Exhibit A



## Single-Line Drawing



**ATTACHMENT B****Schedule of Rates****Net Energy Rate**

Beginning on the Commercial Operation Date Buyer shall pay Seller the following rates per kWh ("Net Energy Rate") for Net Energy delivered by the Seller to Buyer at the Delivery Point. For each applicable hour, the Net Energy Rate is comprised of the applicable Energy Rate below plus the applicable Capacity Rate below. These rates shall be applied to the hourly integrated values for Net Energy delivered, rounded to the nearest whole kWh.

Energy Rate (per kWh, rate values are fixed for the full Term based on the Calendar Year of the Commercial Operation Date):

Calendar Year of the Commercial Operation Date	Summer Months On-Peak Hours \$/kWh	Summer Months Off-Peak Hours \$/kWh	Winter Months On-Peak Hours \$/kWh	Winter Months Off-Peak Hours \$/kWh
2018	0.03710	0.02865	0.03436	0.02952
2019	0.03751	0.02871	0.03434	0.02930
2020	0.03796	0.02878	0.03432	0.02905

**Determination of On-Peak and Off-Peak Hours**

1. On-Peak Hours during the summer months of June through September are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday.
2. On-Peak Hours during the winter months of November through April are defined as the hours between 6:00 a.m. and 1:00 p.m. and 5:00 p.m. through 10:00 p.m., Monday through Friday.
3. On-Peak Hours during the winter months of October and May are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday.
4. Off-Peak Hours in any month are defined as all hours not specified as on-peak hours.

**EXECUTION VERSION****Capacity Rate (per kWh):**

For Net Energy delivered to SCE&G's system during Critical Peak Hours only:

Summer Months (June – August)	Winter Months (December – February)
<u>\$/kWh</u>	<u>\$/kWh</u>
\$0.01965	\$0.00675

**Determination of Critical Peak Hours:**

For the Summer Months of June - August:

The Critical Peak Hours are defined as the hours between 2:00 p.m. - 6:00 p.m., Monday - Friday.

For the Winter Months of December - February:

The Critical Peak Hours are defined as the hours between 6:00 a.m. - 9:00 a.m., Monday - Friday.

The Net Energy Rate per kWh contained herein will be effective until the end of the Term of this Agreement.

**Test Energy Rate**

Prior to the Commercial Operation Date, Buyer shall pay Seller the following rates per kWh ("Test Energy Rate") for Test Energy delivered by the Seller to Buyer at the Delivery Point. These rates shall be applied to the hourly integrated values for Net Energy delivered, rounded to the nearest whole kWh.

**Test Energy Rate (per kWh):**

For Energy Delivered During the Following Calendar Years	Summer Months On-Peak Hours \$/kWh	Summer Months Off-Peak Hours \$/kWh	Winter Months On-Peak Hours \$/kWh	Winter Months Off-Peak Hours \$/kWh
2018 - 2021	0.03384	0.02845	0.03483	0.03170

**Determination of On-Peak and Off-Peak Hours**

1. On-Peak Hours during the summer months of June through September are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday.

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2. On-Peak Hours during the winter months of November through April are defined as the hours between 6:00 a.m. and 1:00 p.m. and 5:00 p.m. through 10:00 p.m., Monday through Friday.
3. On-Peak Hours during the winter months of October and May are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday.
4. Off-Peak Hours in any month are defined as all hours not specified as on-peak hours.

**Seller Charge:**

Seller shall pay the following Seller Charge each monthly billing period: \$45.00

**ATTACHMENT C****Net Energy Delivery Requirements**

<b>Contract Year</b>	<b><u>Contract Quantity</u> Net Energy (kWh)</b>
1*	TBD
2	24,791,000
3	24,667,045
4	24,543,710
5	24,420,991
6	24,298,886
7	24,177,392
8	24,056,505
9	23,936,222
10	23,816,541
11	23,697,459
12	23,578,971
13	23,461,076
14	23,343,771
15	23,227,052
16	23,110,917
17	22,995,362
18	22,880,385
19	22,765,984
20	22,652,154
21*	TBD

\* The quantities for Contract Year 1 and Contract Year 21 are pro-rated as required, pursuant to Section 3.5, to reflect a partial Calendar Year.



**ATTACHMENT D****Insurance Requirements**

1. **Policy Type.** The Seller will procure or cause to be procured and will maintain throughout the entire Term of this Agreement, a policy or policies of liability insurance issued by an insurer acceptable to Buyer on a standard "Insurance Services Office" commercial general liability form (such policy or policies, collectively, the "Seller's Insurance"). A certificate of insurance shall be delivered to Buyer at least fifteen (15) calendar days prior to the start of any work at the Facility. At a minimum, Seller's Insurance shall contain (a) an endorsement providing coverage, including products liability/completed operations coverage for the Term of this Agreement, and (b) a broad form contractual liability endorsement covering liabilities (i) that might arise under this Agreement or (ii) caused by operation of the Facility or any of Seller's equipment in satisfactory and safe operating condition. Without limiting the foregoing, Seller's Insurance must be reasonably acceptable to Buyer. Any premium assessment or deductible shall be for the account of Seller and not Buyer.
2. **Policy Minimum Limits.** Seller's General Liability Insurance shall have a minimum limit of One Million Dollars (\$1,000,000) per occurrence and Two Million Dollars (\$2,000,000) aggregate, combined single limit, for bodily injury (including death) or property damage.
3. **Policy Effective Date.** To the extent that Seller's Insurance is on a "claims made" basis, the retroactive date of the policy(ies) shall be the Effective Date of this Agreement or such other date as may be agreed upon to protect the interests of Seller and Buyer. Furthermore, to the extent that Seller's Insurance is on a "claims made" basis, the Seller's duty to provide insurance coverage shall survive the termination of this Agreement until the expiration of the maximum statutory period of limitations in the State of South Carolina for actions based in contract or in tort. To the extent the Seller's Insurance is on an "occurrence" basis, such insurance shall be maintained in effect at all times by the Seller during the Term of this Agreement.
4. Seller must maintain Workers' Compensation insurance regardless of statutory requirements as outlined below:
  - (a) Workers' Compensation – Statutory Limits
  - (b) Employer's Liability - \$1,000,000
  - (c) "All-States" endorsement required
5. The Seller must provide Environmental Impairment insurance with minimum limits of \$1,000,000 per occurrence.
6. **Policy Cancellation or Alteration.** Seller's Insurance shall provide that it may not be cancelled or materially altered without prior written notice per the policy terms and

conditions to Buyer. The Seller shall provide Buyer with a copy of any material communication or notice related to the Seller's Insurance within ten (10) Business Days of the Seller's receipt or issuance thereof.

7. Additional Insured. Except for Workers' Compensation coverage, the Seller shall be designated as the named insured and "SCANA Corporation and its subsidiaries" shall be designated as an additional insured on all of Seller's insurance policies. The Seller's insurance policies shall be endorsed to be primary and non-contributory to any coverage maintained by Buyer.

8. All insurance shall be with sound insurance companies which have an A.M. Best rating of A-VII as the minimum and are authorized to do business in the state where the work is performed.

9. Neither a failure of the Seller to provide the required certificate of insurance nor Seller's submission of a certificate of insurance not in conformance with the insurance requirements stated herein shall relieve the Seller from the obligation to have in force the required insurance coverages.

10. None of Seller's insurance policies shall have any "other insurance" clause or language which would jeopardize the primacy of Seller's insurance with respect to Buyer's self-insured retention or excess insurance policies.

11. None of Seller's personnel shall be deemed for any purpose to be solely or dually employed by the Buyer. If any employee of the Seller shall recover benefits under Buyer's Workers' Compensation as a result of injury or disease sustained in, or Unemployment Insurance coverage resulting from, performing work under the Contract while on Seller's payroll, Seller shall reimburse Buyer for the full amount of such benefits and any cost or expenses incurred by Buyer related thereto.

12. Buyer shall accept, in connection with the Contract, the provisions of all the workers' compensation laws of the state in which the work is performed and any re-enactments and supplements thereto. In addition, Buyer shall maintain workers' compensation coverage for all Buyer's employees performing the work, regardless of whether required to do so by state law.

## ATTACHMENT E

**CERTIFICATION OF WHETHER THE AGREEMENT  
WILL REQUIRE DECONSOLIDATION BY SELLER  
WITH RESPECT TO VARIABLE INTEREST ENTITY**

**AGREEMENT** – Power Purchase Agreement, dated April 9, 2018 between South Carolina Electric & Gas Company (“Buyer”), and Edgefield County S1 LLC (“Seller”) (the “Agreement”). Capitalized terms used herein will have the meaning assigned in the Agreement.

The undersigned individual, being the Chief Financial Officer of Seller<sup>1</sup> and having responsibilities for financial accounting matters associated with the Agreement, hereby certifies that the Agreement WILL (\_\_\_\_)/WILL NOT (✓) require Seller, based on U.S. Generally Accepting Accounting Principles in effect as of the date of this certificate, to deconsolidate on its books and records any assets, liabilities, cash flow, profits or losses of Seller as a result of Buyer being determined to be the Primary Beneficiary. My determination of the most likely accounting treatment of this transaction results from my personal consideration after necessary discussions with relevant officers of Accounting Standards Codification (“ASC”) Topic 810, Consolidation, and the following factual matters:

- 1) Seller’s accounting policies, procedures, and internal controls are sufficient to provide Buyer with an appropriate basis for confirming the information contained herein.

✓ Yes  
\_\_\_\_ No (please explain)

Explain: Our financial statements and internal controls are  
monitored and prepared by a Georgia licensed CPA

- 2) Seller qualifies for one of the scope exceptions listed in paragraphs 810-10-15-12 and 810-10-15-17 of ASC Topic 810. Please explain.

✓ Yes  
\_\_\_\_ No

Explain: We are not a non-profit entity

- 3) Seller is financed with equity equal to or greater than ten percent (10%) of Seller’s

<sup>1</sup> If Seller’s business structure does not designate an officer with this or a similar title, Seller must provide written documentation affirming the authority of the individual who attests to this certification.

☒ Yes  
☐ No

- 4) The Agreement revenues correlate with fluctuations in Seller's operating cash flows (operating expenses). Please explain.

☐ Yes  
☒ No

Explain: operating expenses do not pass through or correlate with agreement revenue

- 5) The Agreement reduces variability in the fair value of Seller's assets, for example by absorbing fuel or electricity price risk. Please explain.

☐ Yes  
☒ No

Explain: the agreement does not reduce the variability

- 6) The Agreement Term is for greater than 50% of the remaining economic life of the unit.

☒ Yes  
☐ No

- 7) The Agreement is for substantially all of the proposed Facility's productive output.

☒ Yes  
☐ No

- 8) Buyer and/or its Affiliates participated significantly in the design or redesign of the Facility.

☐ Yes  
☒ No

- 9) The percentage that the Facility's fair value represents, of the fair value of the proposed Seller's total assets, is approximately;

## EXECUTION VERSION

95 %

10) The Facility is essentially the only source of payment for specified liabilities or specified other interest (there is specific debt associated with the Facility).

       Yes  
✓ No

## Confirmation

The above information (and any attachment) has been completed in full and agrees with Seller's records as of the date hereof.

By: Jon Pinner  
Title: Controller  
Company: Sal America Energy  
Date: 4/9/2018

## EXHIBIT B

**SOUTH CAROLINA**  
**GENERATOR INTERCONNECTION AGREEMENT**

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This Interconnection Agreement ("Agreement") is made and entered into this 4 day of Oct., 2016, by South Carolina Electric & Gas Company ("Utility"), and SolAmerica SC, LLC ("Interconnection Customer") each hereinafter sometimes referred to individually as "Party" or both referred to collectively as the "Parties."

### Utility Information

Utility: South Carolina Electric & Gas Company

Attention: Manager – Electric Transmission Support

Address: 220 Operation Way, Mail Code J36

City: Cayce State: SC Zip: 29033

Phone: 803-217-2175 Fax: 803-933-7046

Email: ElectricTransmission@scana.com

### Interconnection Customer Information

Interconnection Customer: SolAmerica SC, LLC

Attention: George N. Mori

Address: 1819 Peachtree Road, Suite 100

City: Atlanta State: GA Zip: 30309

Phone: 404-351-8175 Other: 404-351-8175

Email: gmori@solamericaenergy.com

Interconnection Request ID No: 20151106002

In consideration of the mutual covenants set forth herein, the Parties agree as follows:

## Article 1. **Scope and Limitations of Agreement**

### 1.1 Applicability

This Agreement shall be used for all Interconnection Requests submitted under the South Carolina Generator Interconnection Procedures except for those submitted under the 20 kW Inverter Process in Section 2 of the Standard.

### 1.2 Purpose

This Agreement governs the terms and conditions under which the Interconnection Customer's Generating Facility will interconnect with, and operate in parallel with, the Utility's System.

### 1.3 No Agreement to Purchase or Deliver Power or RECs

This Agreement does not constitute an agreement to purchase or deliver the Interconnection Customer's power or Renewable Energy Certificates (RECs). The purchase or delivery of power, RECs that might result from the operation of the Generating Facility, and other services that the Interconnection Customer may require will be covered under separate agreements, if any. The Interconnection Customer will be responsible for separately making all necessary arrangements (including scheduling) for delivery of electricity with the applicable Utility.

### 1.4 Limitations

Nothing in this Agreement is intended to affect any other agreement between the Utility and the Interconnection Customer.

### 1.5 Responsibilities of the Parties

1.5.1 The Parties shall perform all obligations of this Agreement in accordance with all Applicable Laws and Regulations, Operating Requirements, and Good Utility Practice.

1.5.2 The Interconnection Customer shall construct, interconnect, operate and maintain its Generating Facility and construct, operate, and maintain its Interconnection Facilities in accordance with the applicable manufacturer's recommended maintenance schedule, and in accordance with this Agreement, and with Good Utility Practice.

- 1.5.3 The Utility shall construct, operate, and maintain its System and Interconnection Facilities in accordance with this Agreement, and with Good Utility Practice.
- 1.5.4 The Interconnection Customer agrees to construct its facilities or systems in accordance with applicable specifications that meet or exceed those provided by the National Electrical Safety Code, National Electrical Code, the American National Standards Institute, IEEE, Underwriters' Laboratories, and Operating Requirements in effect at the time of construction and other applicable national and state codes and standards. The Interconnection Customer agrees to design, install, maintain, and operate its Generating Facility so as to reasonably minimize the likelihood of a disturbance adversely affecting or impairing the System or equipment of the Utility and any Affected Systems.
- 1.5.5 Each Party shall operate, maintain, repair, and inspect, and shall be fully responsible for the facilities that it now or subsequently may own unless otherwise specified in the Appendices to this Agreement. Each Party shall be responsible for the safe installation, maintenance, repair and condition of their respective lines and appurtenances on their respective sides of the point of change of ownership. The Utility and the Interconnection Customer, as appropriate, shall provide Interconnection Facilities that adequately protect the Utility's System, personnel, and other persons from damage and injury. The allocation of responsibility for the design, installation, operation, maintenance and ownership of Interconnection Facilities shall be delineated in the Appendices to this Agreement.
- 1.5.6 The Utility shall coordinate with all Affected Systems to support the interconnection.
- 1.5.7 The Interconnection Customer is responsible for reviewing the NERC registration requirements, registering when applicable and complying with the applicable Electric Reliability Organization (ERO) reliability standards.

#### 1.6 Disconnect Switch Required

The Interconnection Customer shall install a manual load-break disconnect switch or safety switch as a clear visible indication of switch position between the Utility System and the Interconnection Customer. The switch must have padlock provisions for locking in the open position. The switch must be visible to, and accessible to Utility personnel. The switch must be in visible sight of where the Utilities' interconnection facilities meet the

Interconnection Customer's facilities. The switch must be labeled "Generator Disconnect Switch." The switch may isolate the Interconnection Customer and its associated load from the Utility's System or disconnect only the Generator from the Utility's System and shall be accessible to the Utility at all times. The Utility, in its sole discretion, determines if the switch is suitable.

#### 1.7 Parallel Operation Obligations

Once the Generating Facility has been authorized to commence parallel operation, the Interconnection Customer shall abide by all rules and procedures pertaining to the parallel operation of the Generating Facility in the applicable control area, including, but not limited to: 1) any rules and procedures concerning the operation of generation set forth in Commission-approved tariffs or by the applicable system operator(s) for the Utility's System and; 2) the Operating Requirements set forth in Appendix 5 of this Agreement.

#### 1.8 Metering

The Interconnection Customer shall be responsible for the Utility's reasonable and necessary cost for the purchase, installation, operation, maintenance, testing, repair, and replacement of metering and data acquisition equipment specified in Appendices 2 and 3 of this Agreement. The Interconnection Customer's metering (and data acquisition, as required) equipment shall conform to applicable industry rules and Operating Requirements.

#### 1.9 Reactive Power

1.9.1 The Interconnection Customer shall design its Generating Facility to maintain a composite power delivery at continuous rated power output at the Point of Interconnection at a power factor within the range of 0.95 leading to 0.95 lagging, unless the Utility has established different requirements that apply to all similarly situated generators in the control area on a comparable basis. The requirements of this paragraph shall not apply to wind generators.

1.9.2 The Utility is required to pay the Interconnection Customer for reactive power that the Interconnection Customer provides or absorbs from the Generating Facility when the Utility requests the Interconnection Customer to operate its Generating Facility outside the range specified in Article 1.8.1 or the range established by the Utility that applies to all similarly situated generators in the control area. In addition, if the Utility pays its own or affiliated generators for reactive power service within the specified range, it must also pay the Interconnection Customer.

- 1.9.3 Payments shall be in accordance with the Utility's applicable rate schedule then in effect unless the provision of such service(s) is subject to a regional transmission organization or independent system operator FERC-approved rate schedule. To the extent that no rate schedule is in effect at the time the Interconnection Customer is required to provide or absorb reactive power under this Agreement, the Parties agree to expeditiously file such rate schedule and agree to support any request for waiver of any prior notice requirement in order to compensate the Interconnection Customer from the time service commenced.

#### 1.10 Capitalized Terms

Capitalized terms used herein shall have the meanings specified in the Glossary of Terms in Attachment 1 of the South Carolina Generator Interconnection Procedures or the body of this Agreement.

### Article 2. **Inspection, Testing, Authorization, and Right of Access**

#### 2.1 Equipment Testing and Inspection

- 2.1.1 The Interconnection Customer shall test and inspect its Generating Facility and Interconnection Facilities prior to interconnection. The Interconnection Customer shall notify the Utility of such activities no fewer than ten (10) Business Days (or as may be agreed to by the Parties) prior to such testing and inspection. Testing and inspection shall occur on a Business Day, unless otherwise agreed to by the Parties. The Utility may, at the Interconnection Customer's expense, send qualified personnel to the Generating Facility site to inspect the interconnection and observe the testing. The Interconnection Customer shall provide the Utility a written test report when such testing and inspection is completed.

- 2.1.2 The Utility shall provide the Interconnection Customer written acknowledgment that it has received the Interconnection Customer's written test report. Such written acknowledgment shall not be deemed to be or construed as any representation, assurance, guarantee, or warranty by the Utility of the safety, durability, suitability, or reliability of the Generating Facility or any associated control, protective, and safety devices owned or controlled by the Interconnection Customer or the quality of power produced by the Generating Facility. If determined necessary by the Utility for safe and reliable operation of the Interconnection Facilities and/or Generating Facility, the Utility may also initiate its own inspection and testing activities at the Interconnection Customer's expense prior to authorizing parallel operation of the Generating Facility.

## 2.2 Authorization Required Prior to Parallel Operation

2.2.1 The Utility shall use Reasonable Efforts to list applicable parallel operation requirements in Appendix 5 of this Agreement. Additionally, the Utility shall notify the Interconnection Customer of any changes to these requirements as soon as they are known. The Utility shall make Reasonable Efforts to cooperate with the Interconnection Customer in meeting requirements necessary for the Interconnection Customer to commence parallel operations by the in-service date.

2.2.2 The Interconnection Customer shall not operate its Generating Facility in parallel with the Utility's System without prior written authorization of the Utility. The Utility will provide such authorization once the Utility receives notification that the Interconnection Customer has complied with all applicable parallel operation requirements, including but not limited to additional Operating Requirements presented in Appendix 5 of this Agreement. Such authorization shall not be unreasonably withheld, conditioned, or delayed.

## 2.3 Right of Access

2.3.1 Upon reasonable notice, the Utility may send a qualified person to the premises of the Interconnection Customer at or immediately before the time the Generating Facility first produces energy to inspect the interconnection, and observe the commissioning of the Generating Facility (including any required testing), startup, and operation for a period of up to three (3) Business Days after initial start-up of the unit. In addition, the Interconnection Customer shall notify the Utility at least five (5) Business Days prior to conducting any on-site verification testing of the Generating Facility.

2.3.2 Following the initial inspection process described above, at reasonable hours, and upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, the Utility shall have access to the Interconnection Customer's premises for any reasonable purpose in connection with the performance of the obligations imposed on it by this Agreement or if necessary to meet its legal obligation to provide service to its customers.

2.3.3 Each Party shall be responsible for its own costs associated with following this Article.

### Article 3. **Effective Date, Term, Termination, and Disconnection**

#### 3.1 Effective Date

This Agreement shall become effective upon execution by the Parties.

#### 3.2 Term of Agreement

This Agreement shall become effective on the Effective Date and shall remain in effect for a period of ten (10) years from the Effective Date or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier in accordance with Article 3.3 of this Agreement.

#### 3.3 Termination

No termination shall become effective until the Parties have complied with all Applicable Laws and Regulations applicable to such termination.

3.3.1 The Interconnection Customer may terminate this Agreement at any time by giving the Utility 20 Business Days written notice and physically and permanently disconnecting the Generating Facility from the Utility's System.

3.3.2 The Utility may terminate this Agreement for failure to comply with the requirements of Article 7.1.2 or Article 7.1.3.

3.3.3 Either Party may terminate this Agreement after Default pursuant to Article 7.6.

3.3.4 Upon termination of this Agreement, the Generating Facility will be disconnected from the Utility's System. All costs required to effectuate such disconnection shall be borne by the terminating Party, unless such termination resulted from the non-terminating Party's Default of this Agreement or such non-terminating Party otherwise is responsible for these costs under this Agreement.

3.3.5 The termination of this Agreement shall not relieve either Party of its liabilities and obligations, owed or continuing at the time of the termination, including any remaining term requirements for payment of Charges that are billed under a monthly payment option as prescribed in Article 6.

3.3.6 The provisions of this article shall survive termination or expiration of this Agreement.



### 3.4 Temporary Disconnection

Temporary disconnection shall continue only for so long as reasonably necessary under Good Utility Practice.

#### 3.4.1 Isolating or Disconnecting the Generating Facility

The Utility may isolate the Interconnection Customer's premises and/or Generating Facility from the Utility's System when necessary in order to construct, install, repair, replace, remove, investigate or inspect any of the Utility's equipment or part of Utility's System; or if the Utility determines that isolation of the Interconnection Customer's premises and/or Generating Facility from the Utility's System is necessary because of emergencies, forced outages, force majeure or compliance with prudent electrical practices. Whenever feasible, the Utility shall give the Interconnection Customer reasonable notice of the isolation of the Interconnection Customer's premises and/or Generating Facility from the Utility's System.

Notwithstanding any other provision of this Agreement, if at any time the Utility determines that the continued operation of the Generating Facility may endanger either (1) the Utility's personnel or other persons or property or (2) the integrity or safety of the Utility's System, or otherwise cause unacceptable power quality problems for other electric consumers, the Utility shall have the right to isolate the Interconnection Customer's premises and/or Generating Facility from the Utility's System.

#### 3.4.2 Emergency Conditions

Under Emergency Conditions, the Utility may immediately suspend interconnection service and temporarily disconnect the Generating Facility. The Utility shall notify the Interconnection Customer promptly when it becomes aware of an Emergency Condition that may reasonably be expected to affect the Interconnection Customer's operation of the Generating Facility. The Interconnection Customer shall notify the Utility promptly when it becomes aware of an Emergency Condition that may reasonably be expected to affect the Utility's System or any Affected Systems. To the extent information is known, the notification shall describe the Emergency Condition, the extent of the damage or deficiency, the expected effect on the operation of both Parties' facilities and operations, its anticipated duration, and the necessary corrective action.

#### 3.4.3 Routine Maintenance, Construction, and Repair

The Utility may interrupt interconnection service or curtail the output of the Generating Facility and temporarily disconnect the Generating Facility from the Utility's System when necessary for routine maintenance, construction, and repairs on the Utility's System. The Utility shall make best efforts to provide the Interconnection Customer reasonable notice prior to such interruption. The Utility shall use Reasonable Efforts to coordinate such reduction or temporary disconnection with the Interconnection Customer.

#### 3.4.4 Forced Outages

During any forced outage, the Utility may suspend interconnection service to effect immediate repairs on the Utility's System. The Utility shall use Reasonable Efforts to provide the Interconnection Customer with prior notice. If prior notice is not given, the Utility shall, upon request, provide the Interconnection Customer written documentation after the fact explaining the circumstances of the disconnection.

#### 3.4.5 Adverse Operating Effects

The Utility shall notify the Interconnection Customer as soon as practicable if, based on Good Utility Practice, operation of the Generating Facility may cause disruption or deterioration of service to other customers served from the same electric system, or if operating the Generating Facility could cause damage to the Utility's System or Affected Systems. Supporting documentation used to reach the decision to disconnect shall be provided to the Interconnection Customer upon request. If, after notice, the Interconnection Customer fails to remedy the adverse operating effect within a reasonable time, the Utility may disconnect the Generating Facility. The Utility shall make best efforts to provide the Interconnection Customer reasonable notice of such disconnection, unless the provisions of Article 3.4.1 apply.

#### 3.4.6 Failure to Maintain Compliance with Operating Requirements

The Utility may disconnect from the Utility's System any Generating Facility determined to be malfunctioning, or not in compliance with this Standard or Operating Requirements. The Interconnection Customer must provide proof of compliance with this Agreement or

Operating Requirements before the Generating Facility will be reconnected.

#### 3.4.7 Modification of the Generating Facility

The Interconnection Customer must receive written authorization from the Utility before making any Material Modification or any other change to the Generating Facility that may have a material impact on the safety or reliability of the Utility's System. Such authorization shall not be unreasonably withheld. Modifications shall be done in accordance with Good Utility Practice. If the Interconnection Customer makes such modification without the Utility's prior written authorization, the latter shall have the right to temporarily disconnect the Generating Facility.

#### 3.4.8 Reconnection

The Parties shall cooperate with each other to restore the Generating Facility, Interconnection Facilities, and the Utility's System to their normal operating state as soon as reasonably practicable following a temporary or emergency disconnection.

### **Article 4. Cost Responsibility for Interconnection Facilities and Distribution Upgrades**

#### 4.1 Interconnection Facilities

4.1.1 The Interconnection Customer shall pay for the cost of the Interconnection Facilities itemized in Appendix 2 of this Agreement. The Utility shall provide a best estimate cost, including overheads, for the purchase and construction of its Interconnection Facilities and provide a detailed itemization of such costs. Costs associated with Interconnection Facilities may be shared with other entities that may benefit from such facilities by agreement of the Interconnection Customer, such other entities, and the Utility.

4.1.2 The Interconnection Customer shall be responsible for its share of all reasonable expenses, including overheads, associated with (1) owning, operating, maintaining, repairing, and replacing its own Interconnection Facilities, and (2) operating, maintaining, repairing, and replacing the Utility's Interconnection Facilities.

#### 4.2 Distribution Upgrades

The Utility shall design, procure, construct, install, and own the Distribution Upgrades described in Appendix 6 of this Agreement. The actual cost of the

Distribution Upgrades, including overheads, on-going operations, maintenance, repair, and replacement, shall be directly assigned to the Interconnection Customer.

## **Article 5. Cost Responsibility for Network Upgrades**

### **5.1 Applicability**

No portion of this Article 5 shall apply unless the interconnection of the Generating Facility requires Network Upgrades.

### **5.2 Network Upgrades**

The Utility shall design, procure, construct, install, and own the Network Upgrades described in Appendix 6 of this Agreement. The cost of the Network Upgrades, including overheads, on-going operations, maintenance, repair, and replacement shall be borne by the Interconnection Customer.

## **Article 6. Billing, Payment, Milestones, and Financial Security**

### **6.1 Billing and Payment Procedures and Final Accounting**

The Interconnection Customer shall pay 100% of required Interconnection Facilities, and any other charges as required in Appendix 2 pursuant to the milestones specified in Appendix 4. The Interconnection Customer shall pay 100% of required Upgrades and any other charges as required in Appendix 6 pursuant to the milestones specified in Appendix 4. Upon receipt of 100% of the foregoing pre-payment charges, the payment is not refundable due to cancellation of the Interconnection Request for any reason.

6.1.1 If implemented by the Utility or requested by the Interconnection Customer in writing within 15 Business Days of the Utility completing the construction and installation of the Utility's Interconnection Facilities and/or Upgrades described in the Appendices to this Agreement, the Utility shall provide the Interconnection Customer a final accounting report within 60 Business Days addressing any difference between (1) the Interconnection Customer's cost responsibility for the actual cost of such facilities or Upgrades, and (2) the Interconnection Customer's previous aggregate payments to the Utility for such facilities or Upgrades. If the Interconnection Customer's cost responsibility exceeds its previous aggregate payments, the Utility shall invoice the Interconnection Customer for the amount due and the Interconnection Customer shall make payment to the Utility within 20 Business Days. If the Interconnection Customer's previous aggregate payments exceed its cost

responsibility under this Agreement, the Utility shall refund to the Interconnection Customer an amount equal to the difference within 20 Business Days of the final accounting report. If necessary and appropriate as a result of the final accounting, the Utility may also adjust the monthly charges set forth in Appendix 2 of the Interconnection Agreement.

- 6.1.2 The Utility shall bill the Interconnection Customer for the costs associated with operating, maintaining, repairing and replacing the Utility's System Upgrades, as set forth in Appendix 6 of this Agreement. The Utility shall bill the Interconnection Customer for the costs of commissioning and inspection of the Interconnection Customer's Interconnection Facilities and for providing the Utility's Interconnection Facilities including the costs for on-going operations, maintenance, repair and replacement of the Utility's Interconnection Facilities under a Utility rate schedule, tariff, rider or service regulation providing for extra facilities or additional facilities charges, as set forth in Appendix 2 of this Agreement, such monthly charges to continue throughout the entire life of the interconnection.

## 6.2 Milestones

The Parties shall agree on milestones for which each Party is responsible and list them in Appendix 4 of this Agreement. A Party's obligations under this provision may be extended by agreement, except for timing for Payment or Financial Security-related requirements set forth in the milestones, which shall adhere to Section 5.2.4 of the Standards. If a Party anticipates that it will be unable to meet a milestone for any reason other than a Force Majeure Event, it shall immediately notify the other Party of the reason(s) for not meeting the milestone and (1) propose the earliest reasonable alternate date by which it can attain this and future milestones, and (2) request appropriate amendments to Appendix 4. The Party affected by the failure to meet a milestone shall not unreasonably withhold agreement to such an amendment unless (1) it will suffer significant uncompensated economic or operational harm from the delay, (2) the delay will materially affect the schedule of another Interconnection Customer with subordinate Queue Position, (3) attainment of the same milestone has previously been delayed, or (4) it has reason to believe that the delay in meeting the milestone is intentional or unwarranted notwithstanding the circumstances explained by the Party proposing the amendment.

## 6.3 Financial Security Arrangements

Pursuant to the Interconnection Agreement Milestones Appendix 4, the Interconnection Customer shall provide the Utility a letter of credit or other financial security arrangement that is reasonably acceptable to the Utility

and is consistent with the Uniform Commercial Code of South Carolina. Such security for payment shall be in an amount sufficient to cover the costs for constructing, designing, procuring, and installing the applicable portion of the Utility's Interconnection Facilities and Upgrades and shall be reduced on a dollar-for-dollar basis for payments made to the Utility under this Agreement during its term. In addition:

- 6.3.1 The guarantee must be made by an entity that meets the creditworthiness requirements of the Utility, and contain terms and conditions that guarantee payment of any amount that may be due from the Interconnection Customer, up to an agreed-to maximum amount.
- 6.3.2 The letter of credit must be issued by a financial institution or insurer reasonably acceptable to the Utility and must specify a reasonable expiration date.
- 6.3.3 The Utility may waive the security requirements if its credit policies show that the financial risks involved are de minimus, or if the Utility's policies allow the acceptance of an alternative showing of creditworthiness from the Interconnection Customer.

Article 7.. **Assignment, Liability, Indemnity, Force Majeure, Consequential Damages, and Default**

7.1 Assignment

- 7.1.1 The Interconnection Customer shall notify the Utility of the pending sale of an existing Generation Facility in writing. The Interconnection Customer shall provide the Utility with information regarding whether the sale is a change of ownership of the Generation Facility to a new legal entity, or a change of control of the existing legal entity.
- 7.1.2 The Interconnection Customer shall promptly notify the Utility of the final date of sale and transfer date of ownership in writing. The purchaser of the Generation Facility shall confirm to the Utility the final date of sale and transfer date of ownership in writing
- 7.1.3 This Agreement shall not survive the transfer of ownership of the Generating Facility to a new legal entity owner. The new owner must complete a new Interconnection Request and submit it to the Utility within 20 Business Days of the transfer of ownership or the Utility's Interconnection Facilities shall be removed or disabled and the Generating Facility disconnected from the Utility's System. The Utility shall not study or inspect the Generating Facility unless the new

owner's Interconnection Request indicates that a Material Modification has occurred or is proposed.

7.1.4 This Agreement shall survive a change of control of the Generating Facility' legal entity owner, where only the contact information in the Interconnection Agreement must be modified. The new owner must complete a new Interconnection Request and submit it to the Utility within 20 Business Days of the change of control and provide the new contact information. The Utility shall not study or inspect the Generating Facility unless the new owner's Interconnection Request indicates that a Material Modification has occurred or is proposed.

7.1.5 The Interconnection Customer shall have the right to assign this Agreement, without the consent of the Utility, for collateral security purposes to aid in providing financing for the Generating Facility, provided that the Interconnection Customer will promptly notify the Utility of any such assignment. Assignment shall not relieve a Party of its obligations, nor shall a Party's obligations be enlarged, in whole or in part, by reason thereof.

7.1.6 Any attempted assignment that violates this article is void and ineffective.

## 7.2 Limitation of Liability

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, incidental, consequential, or punitive damages of any kind, except as authorized by this Agreement.

## 7.3 Indemnity

7.3.1 This provision protects each Party from liability incurred to third parties as a result of carrying out the provisions of this Agreement. Liability under this provision is exempt from the general limitations on liability found in Article 7.2.

7.3.2 The Parties shall at all times indemnify, defend, and save the other Party harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's action or

inaction of its obligations under this Agreement on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing by the indemnified Party.

- 7.3.3 If an indemnified Party is entitled to indemnification under this Article as a result of a claim by a third party, and the indemnifying Party fails, after notice and reasonable opportunity to proceed under this Article, to assume the defense of such claim, such indemnified Party may at the expense of the indemnifying Party contest, settle or consent to the entry of any judgment with respect to, or pay in full, such claim.
- 7.3.4 If an indemnifying Party is obligated to indemnify and hold any indemnified Party harmless under this Article, the amount owing to the indemnified Party shall be the amount of such indemnified Party's actual loss, net of any insurance or other recovery.
- 7.3.5 Promptly after receipt by an indemnified Party of any claim or notice of the commencement of any action or administrative or legal proceeding or investigation as to which the indemnity provided for in this Article may apply, the indemnified Party shall notify the indemnifying Party of such fact. Any failure of or delay in such notification shall not affect a Party's indemnification obligation unless such failure or delay is materially prejudicial to the indemnifying Party.

#### 7.4 Consequential Damages

Other than as expressly provided for in this Agreement, neither Party shall be liable under any provision of this Agreement for any losses, damages, costs or expenses for any special, indirect, incidental, consequential, or punitive damages, including but not limited to loss of profit or revenue, loss of the use of equipment, cost of capital, cost of temporary equipment or services, whether based in whole or in part in contract, in tort, including negligence, strict liability, or any other theory of liability; provided, however, that damages for which a Party may be liable to the other Party under another agreement will not be considered to be special, indirect, incidental, or consequential damages hereunder.

#### 7.5 Force Majeure

- 7.5.1 As used in this article, a Force Majeure Event shall mean any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or



any other cause beyond a Party's control. A Force Majeure Event does not include an act of negligence or intentional wrongdoing.

7.5.2 If a Force Majeure Event prevents a Party from fulfilling any obligations under this Agreement, the Party affected by the Force Majeure Event (Affected Party) shall promptly notify the other Party, either in writing or via the telephone, of the existence of the Force Majeure Event. The notification must specify in reasonable detail the circumstances of the Force Majeure Event, its expected duration, and the steps that the Affected Party is taking to mitigate the effects of the event on its performance. The Affected Party shall keep the other Party informed on a continuing basis of developments relating to the Force Majeure Event until the event ends. The Affected Party will be entitled to suspend or modify its performance of obligations under this Agreement (other than the obligation to make payments) only to the extent that the effect of the Force Majeure Event cannot be mitigated by the use of Reasonable Efforts. The Affected Party will use Reasonable Efforts to resume its performance as soon as possible.

#### 7.6 Default

7.6.1 No Default shall exist where such failure to discharge an obligation (other than the payment of money or provision of Financial Security) is the result of a Force Majeure Event as defined in this Agreement or the result of an act or omission of the other Party. Upon a Default, the non-defaulting Party shall give written notice of such Default to the defaulting Party. Except as provided in Article 7.6.2, the defaulting Party shall have five (5) Business Days from receipt of the Default notice within which to cure such Default.

7.6.2 If a Default is not cured as provided in this Article, the non-defaulting Party shall have the right to terminate this Agreement by written notice at any time until cure occurs, and be relieved of any further obligation hereunder and, whether or not that Party terminates this Agreement, to recover from the defaulting Party all amounts due hereunder, plus all other damages and remedies to which it is entitled at law or in equity. The provisions of this article will survive termination of this Agreement.

#### Article 8. **Insurance**

8.1 The Interconnection Customer shall obtain and retain, for as long as the Generating Facility is interconnected with the Utility's System, liability insurance which protects the Interconnection Customer from claims for bodily injury and/or property damage. The amount of such insurance shall

be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself, and the characteristics of the system to which the interconnection is made. This insurance shall be primary for all purposes. The Interconnection Customer shall provide certificates evidencing this coverage as required by the Utility. Such insurance shall be obtained from an insurance provider authorized to do business in South Carolina. The Utility reserves the right to refuse to establish or continue the interconnection of the Generating Facility with the Utility's System, if such insurance is not in effect.

- 8.1.1 For an Interconnection Customer that is a residential customer of the Utility proposing to interconnect a Generating Facility no larger than 250 kW, the required coverage shall be a standard homeowner's insurance policy with liability coverage in the amount of at least \$100,000 per occurrence.
- 8.1.2 For an Interconnection Customer that is a non-residential customer of the Utility proposing to interconnect a Generating Facility no larger than 250 kW, the required coverage shall be comprehensive general liability insurance with coverage in the amount of at least \$300,000 per occurrence.
- 8.1.3 For an Interconnection Customer that is a non-residential customer of the Utility proposing to interconnect a Generating Facility greater than 250 kW, the required coverage shall be comprehensive general liability insurance with coverage in the amount of at least \$1,000,000 per occurrence.
- 8.1.4 An Interconnection Customer of sufficient credit-worthiness may propose to provide this insurance via a self-insurance program if it has a self-insurance program established in accordance with commercially acceptable risk management practices, and such a proposal shall not be unreasonably rejected.
- 8.2 The Utility agrees to maintain general liability insurance or self-insurance consistent with the Utility's commercial practice. Such insurance or self-insurance shall not exclude coverage for the Utility's liabilities undertaken pursuant to this Agreement.
- 8.3 The Parties further agree to notify each other whenever an accident or incident occurs resulting in any injuries or damages that are included within the scope of coverage of such insurance, whether or not such coverage is sought.

**Article 9. Confidentiality**

- 9.1 Confidential Information shall mean any confidential and/or proprietary information provided by one Party to the other Party that is clearly marked or otherwise designated "Confidential." For purposes of this Agreement all design, operating specifications, and metering data provided by the Interconnection Customer shall be deemed Confidential Information regardless of whether it is clearly marked or otherwise designated as such.
- 9.2 Confidential Information does not include information previously in the public domain, required to be publicly submitted or divulged by Governmental Authorities (after notice to the other Party and after exhausting any opportunity to oppose such publication or release), or necessary to be divulged in an action to enforce this Agreement. Each Party receiving Confidential Information shall hold such information in confidence and shall not disclose it to any third party nor to the public without the prior written authorization from the Party providing that information, except to fulfill obligations under this Agreement, or to fulfill legal or regulatory requirements.
  - 9.1.1 Each Party shall employ at least the same standard of care to protect Confidential Information obtained from the other Party as it employs to protect its own Confidential Information.
  - 9.1.2 Each Party is entitled to equitable relief, by injunction or otherwise, to enforce its rights under this provision to prevent the release of Confidential Information without bond or proof of damages, and may seek other remedies available at law or in equity for breach of this provision.
  - 9.1.3 All information pertaining to a project will be provided to the new owner in the case of a change of control of the existing legal entity or a change of ownership to a new legal entity.
- 9.3 If information is requested by the Commission from one of the Parties that is otherwise required to be maintained in confidence pursuant to this Agreement, the Party shall provide the requested information to the Commission within the time provided for in the request for information. In providing the information to the Commission, the Party may request that the information be treated as confidential and non-public in accordance with South Carolina law and that the information be withheld from public disclosure.

**Article 10. Disputes**

- 10.1 The Parties agree to attempt to resolve all disputes arising out of the interconnection process according to the provisions of this Article.
- 10.2 In the event of a dispute, either Party shall provide the other Party with a written notice of dispute. Such notice shall describe in detail the nature of the dispute.
- 10.3 If the dispute has not been resolved within 20 Business Days after receipt of the notice, either Party may contact the Office of Regulatory Staff for assistance in informally resolving the dispute. If the Parties are unable to informally resolve the dispute, either Party may then file a formal complaint with the Commission.
- 10.4 Each Party agrees to conduct all negotiations in good faith.

**Article 11. Taxes**

- 11.1 The Parties agree to follow all applicable tax laws and regulations, consistent with South Carolina and federal policy and revenue requirements.
- 11.2 Each Party shall cooperate with the other to maintain the other Party's tax status. Nothing in this Agreement is intended to adversely affect the Utility's tax exempt status with respect to the issuance of bonds including, but not limited to, local furnishing bonds.

**Article 12. Miscellaneous**

**12.1 Governing Law, Regulatory Authority, and Rules**

The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the laws of the State of South Carolina, without regard to its conflicts of law principles. This Agreement is subject to all Applicable Laws and Regulations. Each Party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, or regulations of a Governmental Authority.

**12.2 Amendment**

The Parties may amend this Agreement by a written instrument duly executed by both Parties, or under Article 12.12 of this Agreement.

### 12.3 No Third-Party Beneficiaries

This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and where permitted, their assigns.

### 12.4 Waiver

12.4.1 The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.

12.4.2 Any waiver at any time by either Party of its rights with respect to this Agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of this Agreement. Termination or default of this Agreement for any reason by Interconnection Customer shall not constitute a waiver of the Interconnection Customer's legal rights to obtain an interconnection from the Utility. Any waiver of this Agreement shall, if requested, be provided in writing.

### 12.5 Entire Agreement

This Agreement, including all Appendices, constitutes the entire agreement between the Parties with reference to the subject matter hereof, and supersedes all prior and contemporaneous understandings or agreements, oral or written, between the Parties with respect to the subject matter of this Agreement. There are no other agreements, representations, warranties, or covenants which constitute any part of the consideration for, or any condition to, either Party's compliance with its obligations under this Agreement.

### 12.6 Multiple Counterparts

This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

### 12.7 No Partnership

This Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter

into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

#### 12.8 Severability

If any provision or portion of this Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other Governmental Authority, (1) such portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling, and (3) the remainder of this Agreement shall remain in full force and effect.

#### 12.9 Security Arrangements

Infrastructure security of electric system equipment and operations and control hardware and software is essential to ensure day-to-day reliability and operational security. All Utilities are expected to meet basic standards for electric system infrastructure and operational security, including physical, operational, and cyber-security practices.

#### 12.10 Environmental Releases

Each Party shall notify the other Party, first orally and then in writing, of the release of any hazardous substances, any asbestos or lead abatement activities, or any type of remediation activities related to the Generating Facility or the Interconnection Facilities, each of which may reasonably be expected to affect the other Party. The notifying Party shall (1) provide the notice as soon as practicable, provided such Party makes a good faith effort to provide the notice no later than 24 hours after such Party becomes aware of the occurrence, and (2) promptly furnish to the other Party copies of any publicly available reports filed with any Governmental Authorities addressing such events.

#### 12.11 Subcontractors

Nothing in this Agreement shall prevent a Party from utilizing the services of any subcontractor as it deems appropriate to perform its obligations under this Agreement; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this Agreement in providing such services and each Party shall remain primarily liable to the other Party for the performance of such subcontractor.

12.11.1 The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this Agreement. The hiring Party shall be fully responsible to the other Party for the

acts or omissions of any subcontractor the hiring Party hires as if no subcontract had been made; provided, however, that in no event shall the Utility be liable for the actions or inactions of the Interconnection Customer or its subcontractors with respect to obligations of the Interconnection Customer under this Agreement. Any applicable obligation imposed by this Agreement upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

12.11.2 The obligations under this article will not be limited in any way by any limitation of subcontractor's insurance.

#### 12.12 Reservation of Rights

The Utility shall have the right to make a unilateral filing with the Commission to modify this Agreement with respect to any rates, terms and conditions, charges, or classifications of service, and the Interconnection Customer shall have the right to make a unilateral filing with the Commission to modify this Agreement; provided that each Party shall have the right to protest any such filing by the other Party and to participate fully in any proceeding before the Commission in which such modifications may be considered. Nothing in this Agreement shall limit the rights of the Parties except to the extent that the Parties otherwise agree as provided herein.

### Article 13. **Notices**

#### 13.1 General

Unless otherwise provided in this Agreement, any written notice, demand, or request required or authorized in connection with this Agreement (Notice) shall be deemed properly given if delivered in person, delivered by recognized national courier service, sent by first class mail, postage prepaid, or sent electronically to the person specified below:

If to the Interconnection Customer:

Interconnection Customer: SolAmerica SC, LLC

Attention: George N. Mori

Address: 1819 Peachtree Road, Suite 100

City: Atlanta State: GA Zip: 30309

Phone: 404-351-8175 Other: 404-351-8175

Email: gmori@solamericaenergy.com

If to the Utility:

Utility: South Carolina Electric & Gas Company

Attention: Manager – Electric Transmission Support

Address: 220 Operation Way, Mail Code J36

City: Cayce State: SC Zip: 29033

Phone: 803-217-2175 Fax: 803-933-7046

Email: ElectricTransmission@scana.com

### 13.2 Billing and Payment

Billings and payments shall be sent to the addresses set out below:

If to the Interconnection Customer:

Interconnection Customer: SolAmerica SC, LLC

Attention: Jon Pinner

Address: 1819 Peachtree Road, Suite 100

City: Atlanta State: GA Zip: 30309

Phone: 404-351-8175 Other: 404-351-8175

Email: jpinner@solamericaenergy.com; payables@solamericaenergy.com



If to the Utility:

Utility: South Carolina Electric & Gas Company

Attention: Manager – Electric Transmission Support

Address: 220 Operation Way, Mail Code J36

City: Cayce State: SC Zip: 29033

Phone: 803-217-2175 Fax: 803-933-7046

Email: ElectricTransmission@scana.com

### 13.3 Alternative Forms of Notice

Any notice or request required or permitted to be given by either Party to the other and not required by this Agreement to be given in writing may be so given by telephone, facsimile or e-mail to the telephone numbers and e-mail addresses set out below:

If to the Interconnection Customer:

Interconnection Customer: SolAmerica SC, LLC

Attention: Stan Allen

Address: 1819 Peachtree Road, Suite 100

City: Atlanta State: GA Zip: 30309

Phone: 404-351-8175 Other: 404-351-8175

Email: sallen@solamericaenergy.com

If to the Utility:

Utility: South Carolina Electric & Gas Company

Attention: Manager – Electric Transmission Support

Address: 220 Operation Way, Mail Code J36

City: Cayce State: SC Zip: 29033

Phone: 803-217-2175 Fax: 803-933-7046

Email: ElectricTransmission@scana.com

#### 13.4 Designated Operating Representative

The Parties may also designate operating representatives to conduct the communications which may be necessary or convenient for the administration of this Agreement. This person will also serve as the point of contact with respect to operations and maintenance of the Party's facilities.

Interconnection Customer's Operating Representative:

Interconnection Customer: SolAmerica SC, LLC

Attention: George N. Mori and Pete Corbett

Address: 1819 Peachtree Road, Suite 100

City: Atlanta State: GA Zip: 30309

Phone: 404-351-8175 Other: 404-351-8175

Email: gmori@solamericaenergy.com; pcorbett@solamericaenergy.com

Utility's Operating Representative:

Utility: South Carolina Electric & Gas Company

Attention: Manager – Electric Transmission Support

Address: 220 Operation Way, Mail Code J36

City: Cayce State: SC Zip: 29033

Phone: 803-217-2175 Fax: 803-933-7046

Email: ElectricTransmission@scana.com

**13.5 Changes to the Notice Information**

Either Party may change this information by giving five Business Days written notice prior to the effective date of the change.

**IN WITNESS WHEREOF**, the Parties have caused this Agreement to be executed by their respective duly authorized representatives.

For the Utility

Name: P. Xanthakos

Print Name: Pandelis N. Xanthakos

Title: VP – Electric Transmission

Date: 10/4/16

For the Interconnection Customer

Name: George N. Mori

Print Name: George N. Mori

Title: Executive Vice President

Date: October 3, 2016

See Glossary of Terms, Attachment 1 to the South Carolina Generator Interconnection Procedures.

For ease of reference, the Glossary of Terms is reproduced herein.

### **Glossary of Terms**

**20 kW Inverter Process** – The procedure for evaluating an Interconnection Request for a certified inverter-based Generating Facility no larger than 20 kW that uses the Section 2 screens. The application process uses an all-in-one document that includes a simplified Interconnection Request Application Form, simplified procedures, and a brief set of Terms and Conditions. (See Attachment 7)

**Affected System** – An electric system other than the Utility's System that may be affected by the proposed interconnection. The owner of an Affected System might be a Party to the Interconnection Agreement or other study agreements needed to interconnect the Generating Facility.

**Applicable Laws and Regulations** – All duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority.

**Auxiliary Load** – The term "Auxiliary Load" shall mean power used to operate auxiliary equipment in the facility necessary for power generation (such as pumps, blowers, fuel preparation machinery, exciters, etc.).

**Business Day** – Monday through Friday, excluding State Holidays.

**Commission** – The Public Service Commission of South Carolina.

**Default** – The failure of a breaching Party to cure its breach under the Interconnection Agreement.

**Distribution System** – The Utility's facilities and equipment used to transmit electricity to ultimate usage points such as homes and industries from nearby generators or from interchanges with higher voltage transmission networks which transport bulk power over longer distances. The voltage levels at which Distribution Systems operate differ among areas.

**Distribution Upgrades** – The additions, modifications, and upgrades to the Utility's Distribution System at or beyond the Point of Interconnection to facilitate interconnection of the Generating Facility and render the service necessary to allow the Generating Facility to operate in parallel with the Utility and to inject electricity onto the Utility's System. Distribution Upgrades do not include Interconnection Facilities.

**Emergency Condition** – The term “Emergency Condition” shall mean a condition or situation: (1) that in the judgment of the Party making the claim is imminently likely to endanger life or property; or (2) that, in the case of the Utility, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, or damage to the Utility’s System, the Utility’s Interconnection Facilities or the systems of others to which the Utility’s System is directly connected; or (3) that, in the case of the Interconnection Customer, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, or damage to, the Generating Facility or the Interconnection Customer’s Interconnection Facilities.

**Fast Track Process** – The procedure for evaluating an Interconnection Request for a certified Generating Facility that meets the eligibility requirements of Section 3.1.

**FERC** – The Federal Energy Regulatory Commission.

**Generating Facility** – The Interconnection Customer’s device for the production and/or storage for later injection of electricity identified in the Interconnection Request, but shall not include the Interconnection Customer’s Interconnection Facilities.

**Good Utility Practice** – Any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

**Governmental Authority** – Any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Interconnection Customer, the Utility, or any affiliate thereof.

**Interconnection Agreement** – Means the South Carolina Generator Interconnection Agreement (See Attachment 10).

**In-Service Date** – The date upon which the construction of the Utility’s facilities is completed and the facilities are capable of being placed into service.

**Interconnection Customer** – Any valid legal entity, including the Utility, that proposes to interconnect its Generating Facility with the Utility’s System.

**Interconnection Facilities** – Collectively, the Utility’s Interconnection Facilities and the Interconnection Customer’s Interconnection Facilities. Collectively, Interconnection Facilities include all facilities and equipment between the Generating Facility and the Point of Interconnection, including any modification, additions or upgrades that are necessary to

physically and electrically interconnect the Generating Facility to the Utility's System. Interconnection Facilities are sole use facilities and shall not include Upgrades.

**Interconnection Facilities Delivery Date** – The Interconnection Facilities Delivery Date shall be the date upon which the Utility's Interconnection Facilities are first made operational for the purposes of receiving power from the Interconnection Customer.

**Interconnection Request** – The Interconnection Customer's request, in accordance with these procedures, to interconnect a new Generating Facility, or to increase the capacity of, or make a Material Modification to, an existing Generating Facility that is interconnected with the Utility's System.

**Material Modification** – A modification to machine data or equipment configuration or to the interconnection site of the Generating Facility that has a material impact on the cost, timing or design of any Interconnection Facilities or Upgrades. Material Modifications include project revisions proposed at any time after receiving notification by the Utility of a complete Interconnection Request pursuant to Section 1.3.3 that 1) alters the size or output characteristics of the Generating Facility from its Utility-approved Interconnection Request submission; or 2) may adversely impact other Interconnection Requests with higher Queue Numbers.

Indicia of a Material Modification, include, but are not limited to:

- A change in Point of Interconnection (POI) to a new location, unless the change in a POI is on the same circuit less than two (2) poles away from the original location, and the new POI is within the same protection zone as the original location;
- A change or replacement of generating equipment such as generator(s), inverter(s), transformers, relaying, controls, etc. that is not a direct substitution in size, ratings, impedances, efficiencies or capabilities of the equipment specified in the original or preceding Interconnection Request;
- A change from certified to non-certified devices ("certified" means certified by an OSHA recognized Nationally Recognized Test Laboratory (NRTL), to relevant UL and IEEE standards, authorized to perform tests to such standards);
- A change of transformer connection(s) or grounding from that originally proposed;
- A change to certified inverters with different specifications or different inverter control specifications or set-up than originally proposed;
- An increase of the AC output of a Generating Facility; or
- A change reducing the AC output of the generating facility by more than 10%.

The following are not indicia of a Material Modification:

- A change in ownership of a Generating Facility; the new owner, however, will be required to execute a new Interconnection Agreement and study agreement(s) for any study which has not been completed and the report issued by the Utility.
- A change or replacement of generating equipment such as generator(s), inverter(s), solar panel(s), transformers, relaying, controls, etc. that is a direct

substitution in size, ratings, impedances, efficiencies or capabilities of the equipment specified in the original or preceding Interconnection Request;

- An increase in the DC/AC ratio that does not increase the maximum AC output capability of the generating facility;
- A decrease in the DC/AC ratio that does not reduce the AC output capability of the generating facility by more than 10%.

**Maximum Physical Export Capability Requested** – The term shall mean the maximum continuous electrical output of the Generating Facility at any time at a power factor of approximately unity as measured at the Point of Interconnection and the maximum kW delivered to the Utility during any metering period.

**Month** – The term “Month” means the period intervening between readings for the purpose of routine billing, such readings usually being taken once per month.

**Nameplate Capacity** – The term “Nameplate Capacity” shall mean the manufacturer’s nameplate rated output capability of the generator, based on alternating current (AC). For multi-unit generator facilities, the “Nameplate Capacity” of the facility shall be the sum of the individual manufacturer’s nameplate rated output capabilities of the generators. For inverter-based Generating Facilities, the maximum rated capacity or “Nameplate Capacity” shall be the sum of the inverters maximum rated capacity AC in megawatts.

**Net Capacity** – The term “Net Capacity” shall mean the Nameplate Capacity of the Interconnection Customer’s generating facilities, less the portion of that capacity needed to serve the Generating Facility’s Auxiliary Load.

**Net Power** – The term “Net Power” shall mean the total amount of electric power produced by the Interconnection Customer’s Generating Facility less the portion of that power used to supply the Generating Facility’s Auxiliary Load.

**Network Resource Interconnection Service** – An Interconnection Service that allows the Interconnection Customer to integrate its Generating Facility with the Utility’s System (1) in a manner comparable to that in which the Utility integrates its generating facilities to serve native load customers; or (2) in an RTO or ISO with market based congestion management, in the same manner as Network Resources. Network Resource Interconnection Service in and of itself does not convey transmission service.

**Network Upgrades** – Additions, modifications, and upgrades to the Utility’s Transmission System required to accommodate the interconnection of the Generating Facility to the Utility’s System. Network Upgrades do not include Distribution Upgrades.

**Office of Regulatory Staff** – The Office of Regulatory Staff of South Carolina.

**Operating Requirements** – Any operating and technical requirements that may be applicable due to Regional Reliability Organization, Independent System Operator, control area, or the Utility’s requirements, including those set forth in the Interconnection Agreement.



**Party or Parties** – The Utility, Interconnection Customer, and possibly the owner of an Affected System, or any combination of the above.

**Point of Interconnection** – The point where the Interconnection Facilities connect with the Utility's System.

**Queue Number** – The number assigned by the Utility that establishes an Interconnection Customer's Interconnection Request's position in the study queue relative to all other valid Interconnection Requests. A lower Queue Number will be studied prior to a higher Queue Number. The Queue Number of each Interconnection Request shall be used to determine the cost responsibility for the Upgrades necessary to accommodate the interconnection.

**Queue Position** – The order of a valid Interconnection Request, relative to all other pending valid Interconnection Requests, based on Queue Number.

**Reasonable Efforts** – With respect to an action required to be attempted or taken by a Party under the Interconnection Agreement, efforts that are timely and consistent with Good Utility Practice and are otherwise substantially equivalent to those a Party would use to protect its own interests.

**South Carolina Generator Interconnection Procedures** – The term "South Carolina Generator Interconnection Procedures" shall refer to the South Carolina Generator Interconnection Procedures, Forms, and Agreements for State-Jurisdictional Generator Interconnections as approved by the Public Service Commission of South Carolina.

**Standard** – The interconnection procedures, forms and agreements approved by the Commission for interconnection of Generating Facilities to Utility Systems in South Carolina.

**Study Process** – The procedure for evaluating an Interconnection Request that includes the Section 4 scoping meeting, system impact study, and facilities study.

**System** – The facilities owned, controlled or operated by the Utility that are used to provide electric service in South Carolina.

**Utility** – The entity that owns, controls, or operates facilities used for providing electric service in South Carolina.

**Transmission System** – The facilities owned, controlled or operated by the Utility that are used to transmit electricity in South Carolina.

**Upgrades** – The required additions and modifications to the Utility's System at or beyond the Point of Interconnection. Upgrades may be Network Upgrades or Distribution Upgrades. Upgrades do not include Interconnection Facilities.

### **Description and Costs of the Generating Facility, Interconnection Facilities, and Metering Equipment**

Equipment, including the Generating Facility, Interconnection Facilities, and metering equipment shall be itemized and identified as being owned by the Interconnection Customer, or the Utility. The Utility will provide a best estimate itemized cost, including overheads, of its Interconnection Facilities and metering equipment, and a best estimate itemized cost of the annual operation and maintenance expenses associated with its Interconnection Facilities and metering equipment.

Charges for the Interconnection Facilities will begin on the In-Service Date specified in the Milestones in Appendix 4, regardless of whether the Generating Facility is interconnected or generating. If required, the Letter of Credit may be drawn upon to pay for the Interconnection Facilities charges.

SolAmerica SC, LLC (Davis Rd.) ("SolAmerica" or "Facility") is a solar photovoltaic Generating Facility located at 71 Davis Road in Ridge Springs, South Carolina. The Facility represents that it is a Qualifying Facility ("QF") as defined by the FERC Regulation 18 C.F.R. § 292.204. The Facility will comply with FERC Regulation 18 C.F.R. § 292.207 by serving South Carolina Electric & Gas Company ("SCE&G" or "Utility") with either: (1) a copy of the Facility's self-certification of qualifying facility status on Form No. 556; or (2) a copy of the Facility's application for FERC certification of qualifying facility status, which includes a Form No. 556, as well as any supplemental materials the Facility files in the corresponding docket at FERC and any FERC action taken with regard to the application.

The Facility consists of eight 1,250 kVA Power Electronics HEC 1500 Freesun FS1110CU inverters and has a total nameplate capacity of 10,000 kW AC. Each inverter will be programmed such that the maximum allowable output shall not exceed its nameplate kW rating. The Facility will interconnect to the 23.9 kV distribution circuit in the area.

The Interconnection Customer's Interconnection Facilities will include a pole mounted, three phase, gang-operated switch and one span of 477AAC conductor (three phase plus neutral), as specified in the one-line diagram shown in Appendix 3-B.

The Utility's Interconnection Facilities will include a pole mounted three phase gang switch, a G&W Viper recloser with SEL controls, SCADA equipment (to include an antenna, radios and miscellaneous hardware), primary metering equipment, and a 477 AAC conductor tap to the facility (approximately 150 ft). The equipment and its installation are estimated to cost \$75,451.

The Interconnection Customer will pay to the Utility an Operations and Maintenance Fee each month. This fee will be based on the actual cost of the Interconnection Facilities installed by the Utility and is estimated to be \$115.67 monthly. The Operations and Maintenance Fee will begin upon the in-service date specified in Appendix 4. Additionally, the Operations and Maintenance Fee will be updated and adjusted each year, on June 1<sup>st</sup>, based on the Utility's Formula Rate filing per Attachment H of its Tariff.

The Interconnection Customer will pay the estimated amounts associated with the Utility's Interconnection Facilities and Upgrades for this Agreement as set forth in the Milestones provided in Appendix 4 of this Agreement. Failure to make the payment may result in the termination of the Generator Interconnection Agreement and the withdrawal of the Generator Interconnection Application.

Should the Interconnection Customer terminate this Agreement pursuant to Article 3.3 and cancel its interconnection with and operation on the Utility's System for any reason, either during the initial term or any extension thereof, in addition to any disconnection costs identified in Article 3.3.3, the Interconnection Customer shall pay to the Utility a facilities termination charge equal to (a) the total installed cost of facilities directly assigned to the Interconnection Customer, (b) less any Interconnection Customer contribution to construction, (c) less accumulated depreciation of the facilities funded by the Utility, (d) less salvage value of all facilities directly assigned to the Interconnection Customer, (e) plus the cost of removal (including any associated environmental investigation/remediation costs related to a spill or release of hazardous substances caused by the Interconnection Customer or those paid or incurred by the Utility, which were not the result of negligence on the part of the Utility), all as determined by the Utility in accordance with its standard accounting practices; provided, however, that the termination charge shall not be less than zero. This charge is subject to Article 3.3.4.

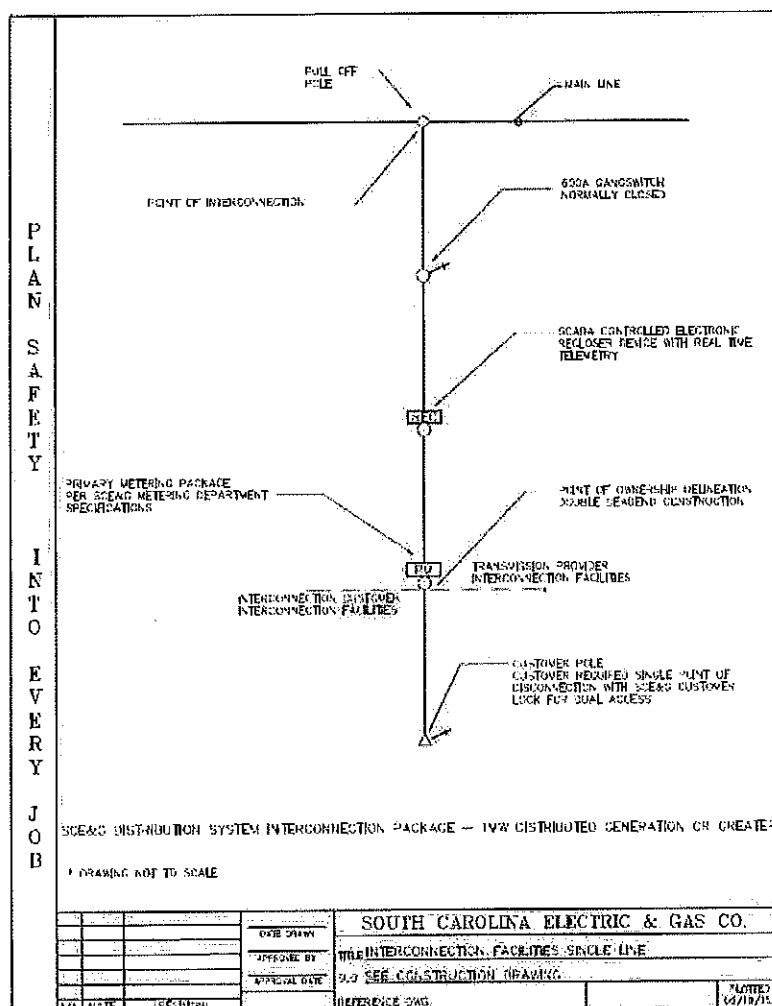
The Utility may waive a portion or all of the termination charges where (1) a successor agreement is executed prior to termination of this Agreement, or (2) the Interconnection Customer is able to furnish the Utility with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and contract for substantially the same service facilities. The termination charge above shall not preclude additional termination charges imposed by law.

Interconnection Agreement  
Appendix 3**One-line Diagram Depicting the Generating Facility,  
Interconnection Facilities, Metering Equipment, and Upgrades**

This agreement will incorporate by reference the one-line diagram submitted by the Customer on 12/02/2015, revision dated 12/02/2015, with file name "Appendix 3-A SolAmerica SC, LLC (Davis Rd.) SLD" as part of the Interconnection Request, or as subsequently updated and provided to the Company.

This one-line diagram is provided as Appendix 3-A to this Agreement. In addition, the Interconnection Customer will submit to the Utility an as-built one-line diagram within 30 Business Days of the final inspection by the Utility.

SCE&G Drawing No. D-82186 is provided as Appendix 3-B to this Agreement. The sketch below depicts a simplified one-line diagram of the Interconnection Facilities.



**Appendix 3-A**

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**AVOCA**  
ENGINEERS  
ARCHITECTS

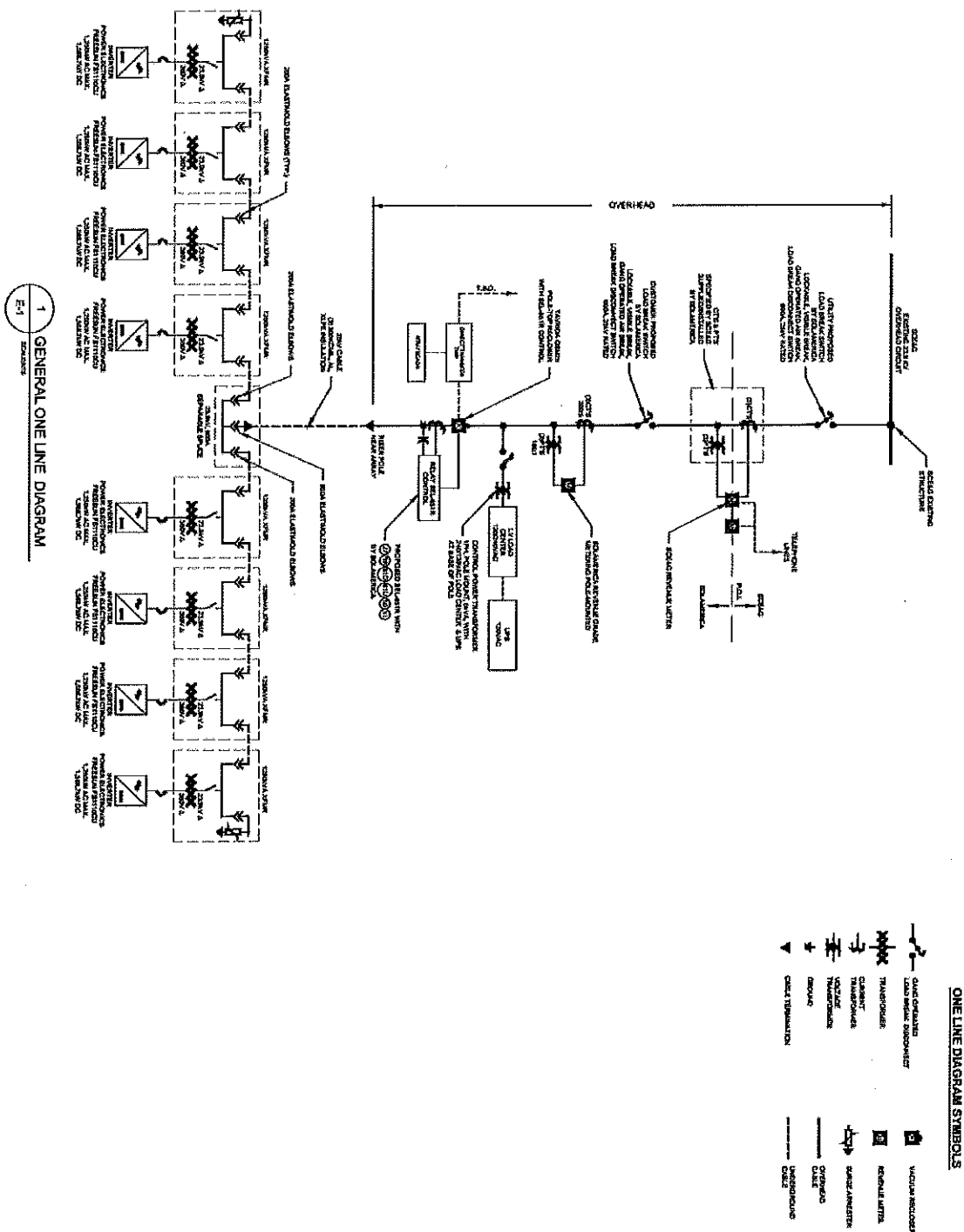
10000 W. 10th Avenue, Suite 100, Denver, CO 80231  
Tel: (303) 440-1000 Fax: (303) 440-1001  
10000 W. 10th Avenue, Suite 100, Denver, CO 80231  
Tel: (303) 440-1000 Fax: (303) 440-1001

[illegible]

EDGEFIELD  
DAVIS ROAD,  
RIDGE SPRING, SC 29129

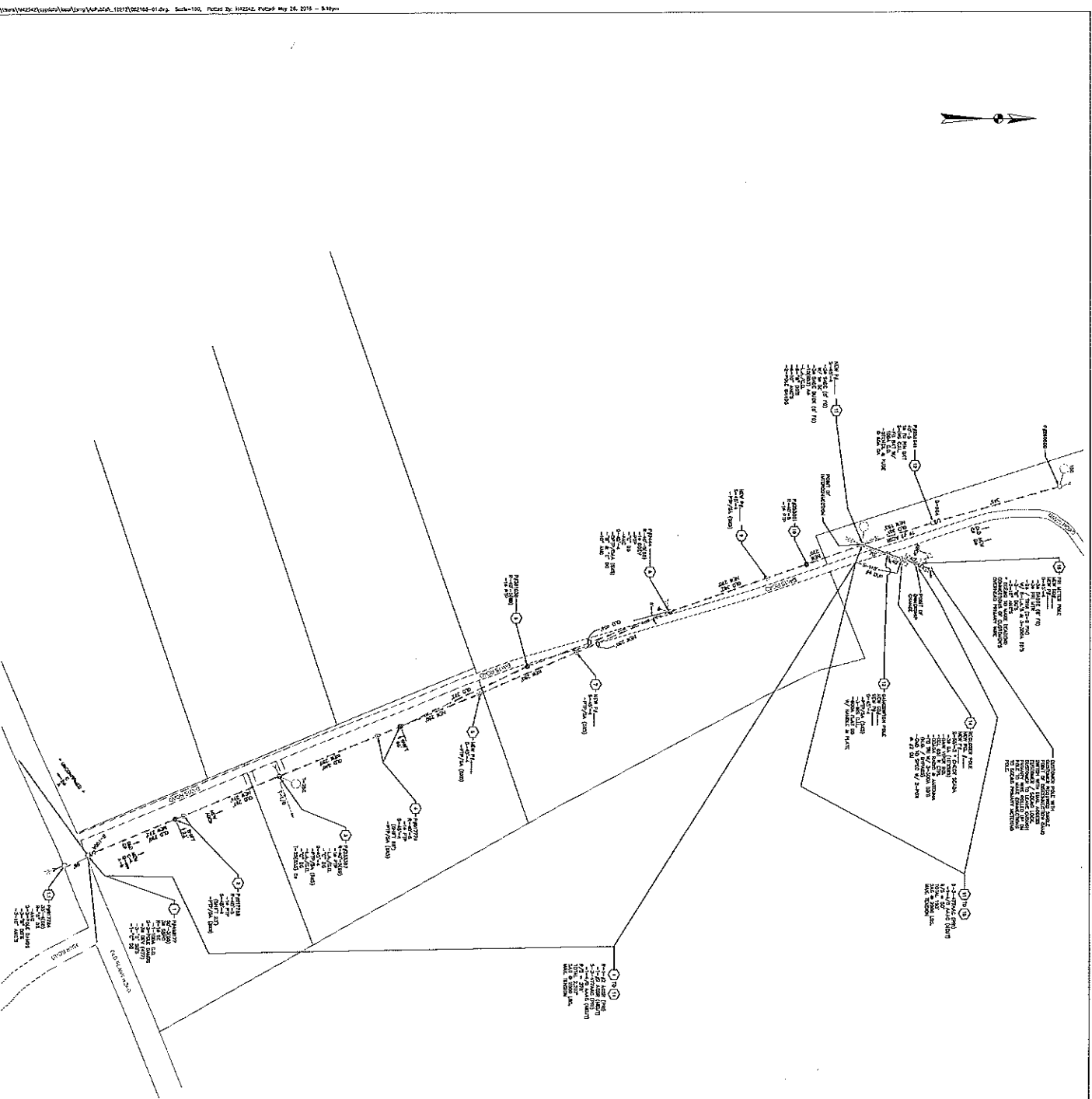
A-DESIGNED FOR PERMANENT INFORMATION ONLY  
 B-DESIGNED FOR INDEX/APPLICANTS  
 C-DESIGNED FOR CONSTRUCTION PROJECTS/RULES  
 D-DESIGNED FOR CONSTRUCTION  
 E-SPRINTING

PROJECT NO. 15-01-060	<div style="text-align: center;"> <b>E-1</b> </div>
SCUD AS NORTH	
SHEET 1 OF 1	



**Appendix 3-B**

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PLAN "SAFETY" INTO EVERY JOB

PRELIMINARY	
DATE	10/1/18
BY	SCOTT CAROLINA ELECTRIC & GAS CO.
CHKD BY	SCOTT CAROLINA ELECTRIC & GAS CO.
APP'D BY	SCOTT CAROLINA ELECTRIC & GAS CO.
SCALE	AS SHOWN
PROJECT	D-92186
DESCRIPTION	SCANNACAD DRAWING-DO NOT REVISE MANUALLY

PRELIMINARY

SCOTT CAROLINA ELECTRIC & GAS CO.

SCOTT CAROLINA ELECTRIC & GAS CO.  
1000 W. 10TH STREET  
SUITE 100  
DALLAS, TEXAS 75201  
TEL: 214.488.2197  
FAX: 214.488.2197  
WWW.SCEGAS.COM

3 BAY SPOT GROUP  
CALL 488.2197

REPORT OF WORK INFORMATION  
DATE: 10/1/18  
PROJECT: D-92186  
SHEET: 10 OF 10

STARTED	10/1/18
BY	SCOTT CAROLINA ELECTRIC & GAS CO.
COMPLETED	10/1/18
BY	SCOTT CAROLINA ELECTRIC & GAS CO.
COORDINATOR	SCOTT CAROLINA ELECTRIC & GAS CO.
DESIGNED BY	SCOTT CAROLINA ELECTRIC & GAS CO.
CHKD BY	SCOTT CAROLINA ELECTRIC & GAS CO.
APP'D BY	SCOTT CAROLINA ELECTRIC & GAS CO.

DATE	10/1/18
BY	SCOTT CAROLINA ELECTRIC & GAS CO.
CHKD BY	SCOTT CAROLINA ELECTRIC & GAS CO.
APP'D BY	SCOTT CAROLINA ELECTRIC & GAS CO.

DATE	10/1/18
BY	SCOTT CAROLINA ELECTRIC & GAS CO.
CHKD BY	SCOTT CAROLINA ELECTRIC & GAS CO.
APP'D BY	SCOTT CAROLINA ELECTRIC & GAS CO.

DATE	10/1/18
BY	SCOTT CAROLINA ELECTRIC & GAS CO.
CHKD BY	SCOTT CAROLINA ELECTRIC & GAS CO.
APP'D BY	SCOTT CAROLINA ELECTRIC & GAS CO.

DATE	10/1/18
BY	SCOTT CAROLINA ELECTRIC & GAS CO.
CHKD BY	SCOTT CAROLINA ELECTRIC & GAS CO.
APP'D BY	SCOTT CAROLINA ELECTRIC & GAS CO.

DATE	10/1/18
BY	SCOTT CAROLINA ELECTRIC & GAS CO.
CHKD BY	SCOTT CAROLINA ELECTRIC & GAS CO.
APP'D BY	SCOTT CAROLINA ELECTRIC & GAS CO.



### Milestones

Requested Upgrade In-Service Date: December 8, 2017

Requested Interconnection Facilities In-Service Date December 8, 2017

Critical milestones and responsibility as agreed to by the Parties:

The build-out schedule does not include contingencies for deployment of Utility personnel to assist in outage restoration efforts on the Utility's system or the systems of other utilities with whom the Utility has a mutual assistance agreement. Consequently, the Requested In-Service Date may be delayed to the extent outage restoration work interrupts the design, procurement and construction of the requested facilities.

	Milestone	Completion Date	Responsible Party
(1)	Payment 1 totaling \$75,000 and submit qualifying facility self-certification	December 8, 2016	Interconnection Customer
(2)	Procurement of long-lead time materials and equipment	December 19, 2016	Transmission Provider
(3)	Payment 2 totaling \$177,008.00.	June 9, 2017	Interconnection Customer
(4)	Site of Utility Facilities cleared and graded	October 17, 2017	Interconnection Customer
(5)	Completion of Interconnection Facilities and Upgrades*	December 8, 2017	Transmission Provider and Interconnection Customer
(6)	Inspection and Testing*	December 22, 2017	Transmission Provider and Interconnection Customer
(7)	Interconnection Customer to remedy any items identified by Transmission Provider following completion of inspection and testing*	January 12, 2018	Interconnection Customer
(8)	Final inspection and approval for parallel operation*	January 19, 2018	Transmission Provider

\*Milestone is contingent on the completion of the preceding milestones.

Agreed to by:

For the Utility P. Xanthakos

Date 10/4/16

Print Name: Pandelis N. Xanthakos

For the Interconnection Customer George N. Mori

Date Oct. 3, 2016

Print Name: George N. Mori

**Additional Operating Requirements for the Utility's  
System and Affected Systems Needed to Support  
the Interconnection Customer's Needs**

The Utility shall also provide requirements that must be met by the Interconnection Customer prior to initiating parallel operation with the Utility's System. The Interconnection Customer shall maintain compliance with all applicable Operating Requirements during parallel operation with the Utility's System.

1. The Interconnection Customer will be required to obtain an electrical certificate of release from the local inspection authority, provided that the local inspection authority exercises jurisdiction over the Facility, prior to an initial interconnection, which must be submitted to the Utility. Where the local inspection authority declines to exercise jurisdiction over the Facility, the Interconnection Customer must provide Utility a written letter in lieu of inspection executed by the Interconnection Customer and a Professional Engineer or electrical contractor, licensed in the State of South Carolina. The local authority inspection or letter in lieu of inspection must be presented to the Utility in advance of the Utility's inspection and testing of the Interconnection Facilities and Facility.
2. Utility intends to allow the Interconnection Customer to continue normal operation of the Facility when a Hot Line Tag is issued on any distribution feeder protective device. Utility retains the right to implement special settings or relay logic at the interconnection device during Hot Line Tag conditions. Utility also retains the right to require the Interconnection Customer to disconnect the Facility from the Distribution System during Hot Line Tag conditions on any device on the distribution feeder (or an adjacent feeder if a feeder tie condition is in effect) if Utility deems a special condition warrants such action.
3. Utility requires the Interconnection Customer to install a single lockable visible disconnecting means so that the Facility can be isolated from the Distribution System at anytime by Utility personnel if necessary. This device will be placed after the primary metering point, or at a different location specified by the Utility, as part of the Interconnection Customer's Interconnection Facilities. This disconnecting device must be visible, accessible, and operable by Utility personnel 24 hours a day, 7 days a week. All disconnecting devices controllable at the ground level shall have a locking mechanism to allow the Utility's employees to install a pad lock in the open position.
4. Utility will install at the Interconnection Customer's expense a disconnecting device as part of the Utility's Interconnection Facilities to allow for isolation of the Facility during emergency restoration situations. Utility retains the right to disconnect the Facility at anytime Utility deems it necessary to protect its Systems or for safety concerns. The Facility will be reconnected to Utility's Systems once the problem or issue has been corrected or repaired and Utility deems it safe to return to normal configuration.

5. Where Utility has installed and owns an interconnection protection device at the Point of Interconnection, the device will be set to operate with "one shot logic" in order to disconnect the Facility in the case of a fault detected on the generator side of the Point of Interconnection. The device will be set to trip in the case of voltage or frequency fluctuations detected on the Facility side of the device. These threshold settings will be determined and set by the Utility Relay Engineering Department. The Interconnection Facilities will be returned to normal operation upon confirmation by the Interconnection Customer that the fault has been located and either isolated or repaired. The Interconnection Customer will be required to contact Utility and ensure all personnel and equipment are fully prepared to safely reconnect the Generation Facility to the Utility's Systems prior to Utility's Distribution Dispatch Office sending a close signal to the device. Utility retains the right to dispatch Utility personnel to the Facility to inspect the repair or ensure all personnel are in a safe position prior to the protection device being closed.
6. It is the intent of Utility that the Interconnection Customer and Utility work to program relay settings to coordinate the Interconnection Facilities with the Utility's Systems. The coordination will employ a tiered approach such that the relay settings in the inverter units will be coordinated with the Utility protective device which in turn will be coordinated with the Utility's Systems. The Interconnection Customer's equipment will be responsible for protecting the Facility and inversely the Utility protective device will be responsible for protecting the Utility's Systems.
7. Based on Good Utility Practices the Facility will be required to come off line with any voltage or frequency fluctuations outside of the settings thresholds given to the Interconnection Customer by the Utility Relay Engineering Department. The Facility will remain off line until normal voltage and frequency on the Distribution System returns and maintains stability for a minimum of five minutes. This will serve to protect both Utility and the Facility equipment.
8. If a transfer trip scheme is required to be in place, the Interconnection Facilities protection device will disconnect the Facility upon operation of the distribution feeder breaker upon which it has been placed. After the feeder breaker has been re-energized by Utility's Distribution Dispatch Office the associated protection device will be placed back in the closed position and will reconnect the Facility.
9. The required relay settings for the Interconnection Facilities shall be set to match the set points and threshold schemes as determined by Utility's Relay Engineering Department and are project specific based on existing feeder settings and requirements. Utility retains the right to change the required settings of the Interconnection Facilities from time to time as system conditions warrant. In such case, the Utility will contact the Interconnection Customer, specifying the

new setting requirements and the reasons for the necessary programming changes. The Interconnection Customer shall make every effort to complete the programming changes within five Business Days of being notified by Utility personnel.

10. For periodic testing by the Interconnection Customer, the Interconnection Customer shall provide the Utility with a minimum of five Business Days prior to the proposed testing date. Utility retains the right to require the Interconnection Customer to reschedule the testing if necessary. Utility will be allowed to be present and witness this testing at its own option. A copy of the testing results shall be provided to Utility upon completion.
11. The Interconnection Customer is obligated to obtain and/or sign any required rights of way or easements necessary to perform the interconnection with Utility's Systems. Any rights of way that have to be obtained from property owners other than the Interconnection Customer will be obtained and signed over to Utility as directed by Utility's Right of Way department.
12. The Interconnection Customer agrees to adhere to Utility's vegetation management guidelines for all construction and maintenance of Interconnection Facilities.
13. The Interconnection Customer agrees upon execution of this Generator Interconnection Agreement to maintain operation of its Facility so as to not adversely affect other Utility customers associated with the Utility's Systems. If adverse effects directly associated with the Facility become apparent the Interconnection Customer shall be responsible for correcting the situation. This will be accomplished either by additional operating constraints as determined by Utility and the Interconnection Customer, corrections to existing Facility equipment, the addition of new Interconnection Facilities, or system upgrades to the Utility's Systems. These corrective measures will be the financial responsibility of the Interconnection Customer and will be agreed upon in advance by the Interconnection Customer and Utility.
14. The Interconnection Customer will provide the Utility operational and forecast information consistent with Good Utility Practices. Such information will include, but is not limited to, maintenance schedules, availability updates (i.e., forced outages), and generation forecasts. The Parties will agree on frequency and timing of data submittals. Utility also anticipates that the data submittal requirements will change over time as dictated by industry needs and regulations.
15. The Interconnection Customer will, whenever possible consistent with Good Utility Practice, not schedule major maintenance in the months of December, January, February, June, July, August or September.

16. The Interconnection Customer will abide by all applicable reliability standards established by the North American Electric Reliability Corporation ("NERC").
17. Failure of the Interconnection Customer to comply with all the provisions herein can result in Utility determining the possibility of adverse system effects and could result in the disconnection of the Facility from Utility's Systems.
18. The Interconnection Customer shall grant the Utility access to data obtained from the Interconnection Customer's irradiance meters associated with the Facility. Such data, as specified by the Utility, shall be supplied to the Utility by the 5<sup>th</sup> business day of each calendar month.

**Utility's Description of its Upgrades  
and Best Estimate of Upgrade Costs**

The Utility shall describe Upgrades and provide an itemized best estimate of the cost, including overheads, of the Upgrades and annual operation and maintenance expenses associated with such Upgrades. The Utility shall functionalize Upgrade costs and annual expenses as either transmission or distribution related.

The Utility will own and install Upgrades consisting of substation equipment and relay upgrades to accommodate reverse flow and other distribution system upgrades. The cost of these upgrades is \$176,557.

## EXHIBIT C



6/27/2018

## SCE&G - SCGIP Interconnection Queue

Queue Number	Request #	Capacity (MW)	SCE&G Transmission Line or Substation	Circuit	Type Generation /Fuel Type	Fast Track Status	Operational Status
41	20131028001	0.300	Lexington Transmission 23kV	19832	Hydro	NA	Withdrawn
42	20140409001	1.360	Dixiana 23 kV	15342	Solar	NA	Withdrawn
43	20140409002	0.750	Faber Place 23 kV	90402	Solar	Complete	Withdrawn
44	20140619001	75.100	Orangeburg East – St. George 115kV #1	NA	Solar	NA	Withdrawn
45	20140702001	10.200	Fairfax 12 kV	40232	Solar	NA	Complete
46	20140820001	6.800	Hampton 12 kV	40132	Solar	NA	Withdrawn
47	20140909001	6.700	Bowman 8 kV	38602	Solar	NA	Withdrawn
48	20141001001	20.000	Hampton – Estill 46 kV	NA	Solar	NA	Withdrawn
49	20141007001	0.300	Lexington Transmission 23kV	19832	Hydro	NA	Withdrawn
50	20141027001	20.400	Fairfax – Estill 46 kV	NA	Solar	NA	Complete
51	20141027002	10.200	Estill Southside 12 kV	40072	Solar	NA	Complete
52	20141031001	10.000	Columbia Industrial Park 23kV	78502	Solar	NA	Withdrawn
53	20141031002	10.000	Herrin 12 kV	42042	Solar	NA	Withdrawn
54	20141118001	10.200	Station 507 23 kV	50072	Solar	NA	Complete
55	20141118002	10.200	Station 507 23 kV	50072	Solar	NA	Withdrawn
56	20141212001	20.000	Fairfax – Herrin 46 kV	NA	Solar	NA	Withdrawn
57	2014121601	10.200	St. Matthews 23 kV	20022	Solar	NA	Withdrawn
58	20150108001	20.000	Urquhart – Salem switching station 115 kV	NA	Solar	NA	Withdrawn
59	20150216001	3.000	Columbia Industrial Park 23kV	78502	Solar	NA	Withdrawn
60	20150216002	70.000	Fairfax – Salem Switching Station 115 kV	NA	Solar	NA	In Progress
61	20150218001	6.800	Hampton 12 kV	40132	Solar	NA	Complete
62	20150218002	20.000	Hampton – Estill 46 kV	NA	Solar	NA	Complete
63	20150224001	20.000	Canadys – SRS 230 kV	NA	Solar	NA	Withdrawn
64	20150224002	71.400	Yemassee – McIntosh 115 kV Tie	NA	Solar	NA	Complete
65	20150304001	20.000	Cameron Junction – St. Matthews 46 kV	NA	Solar	NA	Complete
66	20150304002	10.200	Urquhart – Jackson 46 kV	NA	Solar	NA	Withdrawn
67	20150304003	10.200	St. Matthews 23 kV	20022	Solar	NA	Complete
68	20150317001	20.000	Blackville – Barnwell Loop 46 kV	NA	Solar	NA	Withdrawn
69	20150423001	81.400	Eastover – Orangeburg East 115 kV	NA	Solar	NA	Withdrawn
70	20150501001	0.240	Harbison	77222	Solar	Complete	Complete
71	20150506001	5.000	Wagener	73412	Solar	NA	Withdrawn
72	20150529001	6.800	Saluda County	19020	Solar	NA	Complete
73	20150529002	6.120	Springfield City	11592	Solar	NA	In Progress
74	20150602001	12.240	Fairfax – Estill 46kV	NA	Solar	NA	Withdrawn
75	20150603001	20.000	Blackville – Barnwell Loop 46 kV	NA	Solar	NA	Withdrawn
76	20150608001	5.000	Varnville	40022	Solar	NA	Withdrawn
77	20150608002	20.000	Blackville – Blackville Central 46 kV	NA	Solar	NA	In Progress
78	20150608003	5.000	Denmark	3102	Solar	NA	Withdrawn
79	20150608004	10.800	Williston	50172	Solar	NA	Withdrawn
80	20150610001	6.000	Barnwell City	02432	Solar	NA	Withdrawn
81	20150612001	4.760	St. Matthews	20002	Solar	NA	Withdrawn
82	20150615001	6.800	Blackville 46 kV	NA	Solar	NA	Withdrawn



83	20150615002	4.080	Cameron 8 kV	44812	Solar	NA	Complete
84	20150623001	39.000	Blackville – Wagener 46kV	NA	Solar	NA	In Progress
85	20150623002	10.000	Ridgeland 23 kV	60162	Solar	NA	Complete
86	20150629001	5.440	Barnwell East Side	50702	Solar	NA	Complete
87	20150629002	10.880	Pelion	14782	Solar	NA	Withdrawn
88	20150629003	10.880	Pelion	14772	Solar	NA	Withdrawn
89	20150706001	6.120	Denmark Industrial Park	50302	Solar	NA	Withdrawn
90	20150706002	6.120	Barnwell City	2432	Solar	NA	Withdrawn
91	20150708001	0.340	Summerville Plaza	70502	Solar	Complete	Complete
92	20150708002	0.250	Hanahan SW Station	90052	Solar	Complete	Complete
93	20150708003	0.360	Kendrick	18422	Solar	Complete	Complete
94	20150708004	0.280	Stono Park	92272	Solar	Complete	Complete
95	20150710001	6.000	Barnwell City	02432	Solar	NA	Withdrawn
96	20150710002	5.000	Varnville	40022	Solar	NA	Withdrawn
97	20150713001	8.160	Allendale	40092	Solar	NA	Complete
98	20150713002	3.400	Saluda County	19132	Solar	NA	Complete
99	20150715001	0.340	Aiken Southside	35032	Solar	Complete	Complete
100	20150715002	0.390	Lexington East Side	42812	Solar	Complete	Complete
101	20150730001	8.160	Pelion	14782	Solar	NA	Complete
102	20150730002	3.400	North	50032	Solar	NA	Withdrawn
103	20150804001	0.310	Sandhills	76412	Solar	Complete	Complete
104	20150811001	0.500	Faber Place	90402	Solar	Complete	Complete
105	20150812001	6.700	Eutawville	75712	Solar	NA	Withdrawn
106	20150812002	5.000	Barnwell East Side	50702	Solar	NA	Withdrawn
107	20150812003	5.000	Barnwell Industrial Park	50432	Solar	NA	Withdrawn
108	20150818001	66.640	Barnwell – SRS 115 kV	NA	Solar	NA	Withdrawn
109	20150826001	0.790	Wando	95112	Solar	Complete	Withdrawn
110	20150831001	2.040	Bowman	38702	Solar	NA	Withdrawn
111	20150909001	0.980	Ward	20602	Solar	Complete	Withdrawn
112	20150914001	10.000	Saluda County	19090	Solar	NA	Withdrawn
113	20150918001	3.330	Williston	50162	Solar	NA	Withdrawn
114	20150921005	2.040	Belmont	75212	Solar	NA	Withdrawn
115	20150928001	10.000	Kronotex	50912	Solar	NA	Withdrawn
116	20150929001	5.000	Varnville	40022	Solar	NA	Withdrawn
117	20150930001	4.080	Williston	50172	Solar	NA	Withdrawn
118	20151001001	10.000	Allendale	40052	Solar	NA	Withdrawn
119	20151007001	1.000	Cainhoy	95212	Solar	Complete	Withdrawn
120	20151013001	2.720	Hampton	42012	Solar	NA	Withdrawn
121	20151013002	5.440	Johnston	48211	Solar	NA	Withdrawn
122	20151013003	8.000	Ridgeland	60162	Solar	NA	In Progress
123	20151013004	75.600	Barnwell – Denmark 115 kV	NA	Solar	NA	Withdrawn
124	20151014001	2.040	Belmont	75212	Solar	NA	Withdrawn
125	20151016001	10.000	Silver Bluff	30302	Solar	NA	Withdrawn
126	20151016002	10.000	Wagener	73412	Solar	NA	Withdrawn
127	20151026001	11.000	Sage Mill Industrial Park	13072	Solar	NA	Withdrawn
128	20151026002	11.000	Saluda County	19132	Solar	NA	Withdrawn
129	20151026003	11.000	Aiken Industrial Park	35182	Solar	NA	Withdrawn
131	20151028002	10.000	Holly Hill	20042	Solar	NA	Withdrawn
132	20151030001	20.000	Blackville – Wagener 46 kV	NA	Solar	NA	Withdrawn
133	20151105001	10.000	Denmark Industrial Park	50302	Solar	NA	Withdrawn
134	20151105002	10.000	Allendale	40052	Solar	NA	Withdrawn
135	20151106001	10.000	Columbia Industrial Park 23kV	78502	Solar	NA	Withdrawn
136	20151106002	10.000	Ward	20602	Solar	NA	In Progress
137	20151106003	10.000	Herrin	42042	Solar	NA	Withdrawn

138	20151106004	10.000	Orangeburg #1– Cameron Junction 46kV	NA	Solar	NA	Withdrawn
139	20151109001	10.000	Fairfax – Herrin 46 kV	NA	Solar	NA	Withdrawn
140	20151110001	1.980	Dixiana	15242	Solar	NA	Withdrawn
141	20151110002	1.980	Barnwell	50042	Solar	NA	Withdrawn
142	20151110003	1.980	Kingswood	83012	Solar	NA	Withdrawn
143	20151110004	1.980	Columbia Industrial Park 23kV	78502	Solar	NA	Withdrawn
144	20151110005	1.980	Columbia Industrial Park 23kV	78502	Solar	NA	Withdrawn
145	20151110006	8.330	Yemassee Central	80222	Solar	NA	Withdrawn
146	20151110007	4.000	Hampton	40142	Solar	NA	Withdrawn
147	20151110008	8.330	Calhoun Falls Transmission	11732	Solar	NA	Withdrawn
148	20151110009	3.330	Calhoun Falls Transmission	11752	Solar	NA	Withdrawn
149	20151110010	10.000	Salley Junction	50502	Solar	NA	Withdrawn
150	20151112001	10.000	Urquhart – Jackson 46 kV	NA	Solar	NA	Withdrawn
151	20151124001	8.160	Pelion	14762	Solar	NA	In Progress
152	20151124002	4.760	Barnwell Industrial Park	50422	Solar	NA	In Progress
153	20151125001	5.000	Baldock	16012	Solar	NA	Withdrawn
154	20151210001	13.300	Fairfax – Herrin 46 kV	NA	Solar	NA	Withdrawn
155	20151216001	75.600	Graniteville – Ward 230 kV	NA	Solar	NA	Withdrawn
156	20151223001	1.670	Silver Bluff	30312	Solar	NA	Withdrawn
157	20151223002	20.000	Calhoun County – St. Matthews 46kV	NA	Solar	NA	Withdrawn
158	20151230001	1.200	Allendale	40052	Solar	Complete	Withdrawn
159	20151230002	1.000	Allendale	40052	Solar	Complete	Withdrawn
160	20160104001	0.340	Varnville	40022	Solar	Complete	Complete
161	20160105001	10.000	Beech Island	2738	Solar	NA	Withdrawn
162	20160108001	10.000	Neeses	48711	Solar	NA	Withdrawn
163	20160120001	75.600	Yemassee – McIntosh 115 kV Tie	NA	Solar	NA	Withdrawn
164	20160125001	10.200	Station 507 23 kV	50392	Solar	NA	Withdrawn
165	20160129001	10.880	Pelion	14782	Solar	NA	Complete
166	20160129002	10.880	Pelion	14772	Solar	NA	Complete
167	20160129003	20.000	Blackville – Wagener 46 kV	NA	Solar	NA	Withdrawn
168	20160129004	0.960	Wando	95112	Solar	Complete	Withdrawn
169	20160202001	1.000	Polaris	91412	Solar	Complete	Complete
170	20160204001	5.040	Fairfax	42042	Solar	NA	Withdrawn
171	20160208001	75.600	Graniteville – Ward 230 kV	NA	Solar	NA	In Progress
172	20160208002	11.000	Sage Mill Industrial Park	13072	Solar	NA	Withdrawn
173	20160208003	11.000	Aiken Industrial Park	35182	Solar	NA	Withdrawn
174	20160212001	10.000	Barnwell Heights	50052	Solar	NA	Withdrawn
175	20160212002	10.000	Neeses	48711	Solar	NA	Withdrawn
176	20160216001	10.200	Jackson	2798	Solar	NA	Withdrawn
177	20160223001	0.972	Killian	63512	Solar	Complete	Withdrawn
178	20160303001	6.680	Bowman	38602	Solar	NA	Withdrawn
179	20160310001	7.200	Fairfax	40112	Solar	NA	Withdrawn
180	20160314001	0.495	Summerville Industrial Park	70042	Solar	Complete	Withdrawn
181	20160314002	20.000	Blackville-Wagener 46kV	NA	Solar	NA	Withdrawn
182	20160323001	10.300	Allendale	40092	Solar	NA	Withdrawn
183	20160328001	1.000	Dixiana	16312	Solar	NA	Complete
184	20160328002	10.000	Barnwell Heights	50052	Solar	NA	Withdrawn
185	20160330001	20.000	Urquhart-Salem Switching Station 115 kV	NA	Solar	NA	Withdrawn
186	20160330002	20.000	Canadys - SRS 230kV	NA	Solar	NA	Withdrawn
187	20160413001	0.495	Summerville Industrial Park	70042	Solar	Complete	Complete
188	20160419001	40.000	Barnwell-Denmark 115 kV	NA	Solar	NA	Withdrawn
189	20160526001	0.276	Pontiac	20902	Solar	Complete	Complete
190	20160629001	0.080	Sage Mill Industrial Park	13072	Solar	Complete	Complete
191	20160707001	0.440	Trenton	10412	Solar	Complete	Complete

192	20160713001	0.343	Accabee	5432	Solar	Complete	Complete
193	20160718001	0.040	Aiken Gregg Avenue	18112	Solar	Complete	Withdrawn
194	20160718002	0.080	Aiken Gregg Avenue	18112	Solar	Complete	Complete
195	20160718003	0.080	Aiken Gregg Avenue	18142	Solar	Complete	Complete
196	20160719001	0.200	Hanahan	90052	Solar	Complete	Complete
197	20160721001	1.000	VA Hospital	20217	Solar	Complete	Withdrawn
198	20160725001	0.684	Allendale	40052	Solar	Complete	Complete
199	20160728001	0.090	Dentsville	89012	Solar	Complete	Withdrawn
200	20160803001	72.500	Eastover – Orangeburg East 115 kV	NA	Solar	NA	Withdrawn
201	20160805001	0.594	St. Matthews	20002	Solar	Complete	Withdrawn
202	20160805002	0.528	St. Matthews	20002	Solar	Complete	Withdrawn
203	20160805003	1.000	Sage Mill Industrial Park	13072	Solar	Complete	Complete
204	20160808001	0.660	Herrin	40082	Solar	Complete	Withdrawn
205	20160808002	0.660	Allendale	42042	Solar	Complete	Withdrawn
206	20160808003	0.396	Herrin	42042	Solar	Complete	Withdrawn
207	20160808004	0.198	Allendale	40082	Solar	Complete	Withdrawn
208	20160809001	0.260	Osceola	90462	Solar	Complete	Complete
209	20160810001	0.198	St. Matthews	20022	Solar	Complete	Withdrawn
210	20160810001	72.500	Burton - Yemassee 115kV	NA	Solar	NA	In Progress
211	20160811001	10.000	Silver Bluff	30312	Solar	NA	Withdrawn
212	20160816001	0.660	Shell Point	60402	Solar	Complete	Complete
213	20160825001	0.198	Silver Bluff	30312	Solar	Complete	Withdrawn
214	20160912001	0.500	Polaris	91412	Solar	Complete	In Progress
215	20160912002	0.100	Dixiana	15342	Solar	Complete	Withdrawn
216	20160919001	0.438	Irmo	19922	Solar	Complete	Withdrawn
217	20160926001	0.135	Summerville Industrial Park	70042	Solar	Complete	Complete
218	20160927001	7.480	Swansea	15082	Solar	NA	In Progress
219	20160928001	0.900	Killian	63512	Solar	Complete	Complete
220	20161004001	0.040	Savage Road	1912	Solar	Complete	Complete
221	20161006001	16.270	Saluda Hydro - Saluda River 115 kV	NA	Gas Turbine	NA	In Progress
222	20161019001	0.960	Lake Carolina	29512	Solar	Complete	Withdrawn
223	20161019002	0.960	Kendrick	18322	Solar	Complete	Withdrawn
224	20161027001	5.010	Jackson	02798	Solar	NA	Withdrawn
225	20161027002	3.600	Barnwell City	02432	Solar	NA	In Progress
226	20161031001	0.515	Gaston	50072	Solar	Complete	Withdrawn
227	20161031002	0.460	Gaston	50082	Solar	Complete	Withdrawn
228	20161031003	0.420	Swansea	15082	Solar	Complete	Withdrawn
229	20161102001	0.043	Platt Springs	19252	Solar	Complete	Complete
230	20161103001	0.090	Seven Mile	90362	Solar	Complete	Complete
231	20161109001	0.950	Hampton	40142	Solar	Complete	Complete
232	20161117001	0.033	White Rock	25402	Solar	Complete	Complete
233	20161122001	0.199	Savage Road	92952	Solar	Complete	Withdrawn
234	20161122002	0.198	Hamlin	90912	Solar	Complete	Withdrawn
235	20161123001	0.992	Aiken Transmission	35152	Solar	Complete	Complete
236	20161128001	0.750	Wando	95122	Solar	Complete	Complete
237	20161205001	0.072	Brookwood	15502	Solar	Complete	Complete
238	20161208001	0.198	Silver Bluff	30312	Solar	Complete	Withdrawn
239	20161221001	0.096	Harbison	77322	Solar	Complete	Complete
240	20170103001	0.900	Lexington Transmission 23kV	25062	Solar	Complete	Withdrawn
241	20170103002	0.960	Springdale	17212	Solar	Complete	In Progress
242	20170103003	0.990	Sandhills	76312	Solar	Complete	In Progress
243	20170103004	0.930	Burton	60562	Solar	Complete	In Progress
244	20170103005	0.990	Kilbourne Park	71912	Solar	Complete	Withdrawn
245	20170103006	0.750	Folly Road	3582	Solar	Complete	Withdrawn

246	20170103007	0.165	Ladson	13058	Solar	Complete	Withdrawn
247	20170103008	0.480	Stiefeltown	17812	Solar	Complete	Withdrawn
248	20170103009	0.180	Kingswood	86012	Solar	Complete	Withdrawn
249	20170103010	0.170	Bacons Bridge Road	91262	Solar	Complete	In Progress
250	20170103011	0.630	Sweetwater	30112	Solar	Complete	In Progress
251	20170105001	0.027	Thomas Island	95352	Solar	Complete	Complete
252	20170113001	4.000	Hampton	42012	Solar	NA	Withdrawn
253	20170117001	6.000	Denmark Industrial Park	50302	Solar	NA	In Progress
254	20170117002	12.000	Beaufort Industrial	60042	Solar	NA	In Progress
255	20170117003	10.000	Yemassee Central	80222	Solar	NA	In Progress
256	20170119001	7.200	Blackville	2478	Solar	NA	In Progress
257	20170123001	75.000	Orangeburg East – St. George 115kV #1	NA	Solar	NA	In Progress
258	20170124001	0.090	Williams Street	31962	Solar	Complete	Withdrawn
259	20170125001	0.100	Saluda County	19020	Solar	Complete	Withdrawn
260	20170126001	0.054	Lexington East Side	42812	Solar	Complete	Complete
261	20170130001	5.000	Beech Island	2738	Solar	NA	Withdrawn
262	20170203001	0.420	North Rhett	90482	Solar	Complete	Complete
263	20170206001	19.825	Parris Island #2	NA	Solar/Diesel/ Gas/Batteries	NA	In Progress
264	20170213001	0.120	Leesville	10062	Solar	Complete	Withdrawn
265	20170214001	1.000	VA Hospital	20217	Solar	Complete	Complete
266	20170215001	2.000	Hampton	42012	Solar	Complete	In Progress
267	20170216001	0.560	Shell Point	60302	Solar	Complete	Complete
268	20170216002	0.196	Frogmore	2152	Solar	Complete	Complete
269	20170220001	0.450	Sweetwater	30152	Solar	Complete	Withdrawn
270	20170221001	0.044	Irmo	19922	Solar	Complete	Complete
271	20170223001	0.089	Middleburg Mall	89112	Solar	Complete	Complete
272	20170224001	0.085	Calhoun Street	79212	Solar	Complete	Complete
273	20170224003	0.043	Beaufort Central	60322	Solar	Complete	Withdrawn
274	20170224004	0.320	Port Royal	60472	Solar	Complete	Complete
275	20170228001	0.057	Thomas Island	95352	Solar	Complete	Complete
276	20170306001	0.060	Beaufort Central	60322	Solar	Complete	Complete
277	20170306002	0.179	Beaufort Central	60322	Solar	Complete	Withdrawn
278	20170306003	0.070	Burton	60562	Solar	Complete	Withdrawn
279	20170306004	0.100	Seven Mile	90362	Solar	Complete	Withdrawn
280	20170307001	74.970	Orangeburg - St. George #2 115 kV	NA	Solar	NA	In Progress
281	20170307002	0.039	Uptown	52111	Solar	Complete	Withdrawn
282	20170308001	21.000	Ward - Mt. Vernon Mills Johnston 33 kV	NA	Solar	NA	Withdrawn
283	20170321001	0.096	Lake Carolina	29512	Solar	Complete	Complete
284	20170321002	0.090	Kendrick	18322	Solar	Complete	Complete
285	20170324001	0.500	Sage Mill Industrial Park	13072	Solar	Complete	Complete
286	20170327001	0.048	Accabee	90812	Solar	Complete	Complete
287	20170327002	0.040	Columbia Industrial Park 23kV	78602	Solar	Complete	Complete
288	20170327003	0.050	Congaree Vista	20522	Solar	Complete	Complete
289	20170328001	0.480	Breezy Hill	13072	Solar	Complete	Withdrawn
290	20170328002	0.268	Breezy Hill	13072	Solar	Complete	Withdrawn
291	20170330001	0.576	Breezy Hill	12002	Solar	Complete	Complete
292	20170331001	0.080	Faber Place	90812	Solar	Complete	Withdrawn
293	20170331002	0.066	Belmont	81012	Solar	Complete	Complete
294	20170331003	0.060	Lexington Industrial Park	25212	Solar	Complete	Complete
295	20170331004	0.086	Beaufort Central	60322	Solar	Complete	Complete
296	20170331005	0.036	Burton	60562	Solar	Complete	Complete
297	20170331006	0.043	Beaufort Central	60322	Solar	Complete	Complete
298	20170404001	0.030	Summerville Plaza	70902	Solar	Complete	Complete

299	20170404002	1.000	Stiefeltown	17822	Solar	Complete	Withdrawn
300	20170405001	74.900	Wateree - St. George 230kV	NA	Solar	NA	In Progress
301	20170405002	74.800	Dunbar Rd. – Orangeburg East 115 kV line	NA	Solar	NA	In Progress
302	20170407001	1.000	Summerville Industrial Park	70042	Solar	Complete	Complete
303	20170411001	1.000	Polaris	91422	Solar	Complete	Withdrawn
304	20170411002	1.000	Polaris	91422	Solar	Complete	Withdrawn
305	20170413001	0.990	Aiken Southside	35152	Solar	Complete	Withdrawn
306	20170417001	0.480	Allendale	40082	Solar	Complete	Withdrawn
307	20170420001	0.864	Sage Mill Industrial Park	13062	Solar	Complete	Withdrawn
308	20170421001	75.000	Canadys - SRS 230kV	NA	Solar	NA	Withdrawn
309	20170425001	0.030	Summerville Plaza	13052	Solar	Complete	Withdrawn
310	20170425002	0.030	Summerville Plaza	13052	Solar	Complete	Withdrawn
311	20170427001	0.399	Saxe Gotha Industrial Park	15342	Solar	Complete	Complete
312	20170427002	20.000	Urquhart - Salem Switching Station 115 kV	NA	Solar	NA	In Progress
313	20170427003	20.000	Canadys - SRS 230kV	NA	Solar	NA	Withdrawn
314	20170428001	75.000	Wateree - St. George 230kV	NA	Solar	NA	In Progress
315	20170505001	21.000	Ward - Mt. Vernon Mills Johnston 33 kV	NA	Solar	NA	Withdrawn
316	20170511001	1.620	Dixiana	15342	Solar	Complete	Complete
317	20170531001	72.500	Eastover – Orangeburg East 115 kV	NA	Solar	NA	In Progress
318	20170601001	0.060	Aiken Gregg Avenue	18112	Solar	Complete	Complete
319	20170602001	58.932	Cope-Denmark 115 kV	NA	Solar	NA	Withdrawn
320	20170621001	75.000	Batesburg - Gilbert 115 kV	NA	Solar	NA	In Progress
321	20170705001	0.100	Leesville	10062	Solar	Complete	In Progress
322	20170705002	0.100	Leesville	10062	Solar	Complete	In Progress
323	20170713001	75.600	Toolebeck-Denmark 115 kV	NA	Solar	NA	Withdrawn
324	20170713002	75.600	Jasper-Yemassee 230 kV #2	NA	Solar	NA	Withdrawn
325	20170711001	75.600	Fairfax - Yemassee 115 kV	NA	Solar	NA	Withdrawn
326	20170711002	75.600	Ritter - Central Electric 115 kV	NA	Solar	NA	Withdrawn
327	20170711003	75.600	Canadys - Yemassee 230 kV	NA	Solar	NA	Withdrawn
328	20170720001	0.002	Thomas Island	95352	Solar	Complete	Complete
329	20170720002	74.900	Eastover - Square D 115 kV	NA	Solar	NA	Withdrawn
330	20170720003	74.900	Wateree - Killian 230 kV	NA	Solar	NA	In Progress
331	20170727001	71.000	Urquhart - Salem Switching Station 115 kV	NA	Solar/Batteries	NA	In Progress
332	20170727002	75.000	Barnwell - Salem Switching Station 115 kV	NA	Solar/Batteries	NA	In Progress
333	20170727003	75.000	Barnwell - Salem Switching Station 115 kV	NA	Solar	NA	In Progress
334	20170728001	66.000	Wateree - St. George 230 kV	NA	Solar	NA	In Progress
335	20170801001	20.000	Santee – Elloree 46 kV	NA	Solar	NA	In Progress
336	20170802001	73.440	Ritter - Central Electric 115 kV	NA	Solar	NA	In Progress
337	20170803001	30.000	Calhoun County – St. Matthews 46kV	NA	Solar	NA	In Progress
338	20170809001	5.010	Denmark	3102	Solar	NA	In Progress
339	20170811001	75.600	Ritter - Central Electric 115 kV	NA	Solar	NA	Withdrawn
340	20170814001	75.600	Williams - Canadys 230 kV	NA	Solar	NA	In Progress
341	20170814002	75.600	Canadys - Yemassee 230 kV	NA	Solar	NA	In Progress
342	20170814003	75.600	Fairfax - Yemassee 115 kV	NA	Solar	NA	Withdrawn
343	20170815001	75.600	Church Creek - Ritter 230 kV	NA	Solar	NA	Withdrawn
344	20170825001	62.000	Edmund Switching Station - Owens Corning 115kV	NA	Solar	NA	In Progress
345	20170906001	74.970	Ward - Stevens Creek 115 kV	NA	Solar	NA	Withdrawn
346	20170911001	75.000	Orangeburg East - St. George 115 kV #1	NA	Solar	NA	In Progress
347	20170911002	62.206	Canadys - Fairfax 115 kV	NA	Solar	NA	Withdrawn
348	20171006001	74.970	Edenwood - Edmund Switching Station 115 kV	NA	Solar	NA	Withdrawn
349	20171006002	74.970	Batesburg - Ward 115 kV	NA	Solar	NA	In Progress
350	20171006003	74.970	Edmund Switching Station - Owens Corning 115kV	NA	Solar	NA	In Progress
351	20171013001	75.600	Jasper-Yemassee 230 kV #1	NA	Solar	NA	In Progress
352	20171016001	18.007	North - Wagener Junction 46 kV	NA	Solar	NA	Withdrawn

353	20171017001	75.000	Orangeburg - St. George 230 kV	NA	Solar	NA	In Progress
354	20171031001	70.200	Ward - Johnston 115 kV	NA	Solar	NA	In Progress
355	20171101001	75.600	Wateree - Columbia Industrial Park 230 kV	NA	Solar	NA	In Progress
356	20171101002	5.139	Barnwell Industrial Park	50432	Solar	NA	Withdrawn
357	20171107001	75.600	Jasper-Yemassee 230 kV #2	NA	Solar	NA	In Progress
358	20171109001	75.600	Church Creek - Ritter 230 kV	NA	Solar	NA	In Progress
359	20171109002	75.600	Ritter - Central Electric 115 kV	NA	Solar	NA	In Progress
360	20171116001	5.400	Olar	11608	Solar	NA	In Progress
361	20171116002	67.690	Denmark - Toolebeck 115 kV	NA	Solar	NA	In Progress
362	20171121001	75.600	Canadys - Church Creek 230 kV	NA	Solar	NA	In Progress
363	20171122001	17.600	Urquhart - Jackson 46 kV	NA	Solar	NA	Withdrawn
364	20171130001	76.520	Orangeburg East - St. George 115 kV #1	NA	Solar	NA	Withdrawn
365	20171221001	6.000	Walterboro Industrial	80402	Solar	NA	In Progress
366	20180108001	75.000	Canadys - Cope 230kV	NA	Solar	NA	In Progress
367	20180103001	79.800	Eastover - Orangeburg 115 kV	NA	Solar	NA	In Progress
368	20180103002	80.000	Columbia Industrial Park - Lake Murray 115 kV	NA	Solar	NA	In Progress
369	20180119001	74.999	Church Creek - Central Electric Tie 115 kV	NA	Solar	NA	In Progress
370	20180119002	20.286	Adams Run	80152	Solar	NA	Withdrawn
371	2018012201	0.360	Folly Road	3582	Solar	In Progress	In Progress
372	20180128001	14.000	Urquhart - Jackson 46 kV	NA	Solar	NA	In Progress
373	20180130001	3.000	Barnwell Industrial Park	50432	Solar	NA	In Progress
374	20180131001	0.100	Thomas Island	95342	Solar	Complete	Complete
375	20180205001	1.980	Bridgestone #1	NA	Solar	NA	In Progress
376	20180206001	0.120	Trenton	10412	Solar	Complete	In Progress
377	20180221001	74.999	Williams - Canadys 230 kV	NA	Solar	NA	In Progress
378	20180227001	0.366	Lexington Industrial Park	25212	Solar	Complete	In Progress
379	20180305001	74.900	Canadys - SRS 230kV	NA	Solar	NA	In Progress
380	20180318001	14.174	Adams Run	80152	Solar	NA	In Progress
381	20180320001	25.000	Orangeburg East - St. George 115 kV #1	NA	Solar	NA	Withdrawn
382	20180330001	6.375	Silver Bluff	30312	Solar	NA	In Progress
383	20180416001	15.000	Orangeburg East - St. George 115 kV #2	NA	Solar	NA	In Progress
384	20180418001	18.000	North - Wagener Junction 46 kV	NA	Solar	NA	In Progress
385	20180424001	16.000	Holly Hill	20042	Solar	NA	In Progress
386	20180424002	44.800	Wateree - Killian 230 kV	NA	Solar	NA	In Progress
387	20180426001	44.800	Barnwell - Denmark 115 kV	NA	Solar	NA	In Progress
388	20180426002	73.980	Denmark - Toolebeck 115 kV	NA	Solar	NA	In Progress
389	20180502001	20.000	Edmund	16112	Solar	NA	In Progress
390	20180510001	75.000	Orangeburg East - St. George 115 kV #2	NA	Solar	NA	In Progress
391	20180514001	0.430	Breezy Hill	13072	Solar	In Progress	Withdrawn
392	20180514002	0.240	Breezy Hill	13072	Solar	In Progress	Withdrawn
393	20180525001	0.480	Killian Road	63512	Solar	In Progress	In Progress
394	20180604001	40.000	Fairfax - Yemassee 115 kV	NA	Solar	NA	In Progress
395	20180614001	0.055	Ten Mile	90182	Solar	In Progress	In Progress